Form C-104 Revised February 10, 1994

 propriate District Office
5 Copies

District IV PO Box 2088, Sa		NM 88211-071 ×, NM 87410 M 87504-2081		OIL CON		VATION Box 208 NM 8750			Sub		Form (i February 10, Instructions on priate District C 5 C
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