Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	T(TRAN	SPORT OIL	AND NA	TURAL GA	S				
erator					Well AF					
Pyramid Energy, Inc.							30-025	30-025-03236		
Address										
Reason(s) for Filing (Check proper box)				Oth	er (Please expla	in)				
New Well Recompletion	Oil C		ansporter of:	Chan	ge in ope	erator	from Si	rgo Oper	ating,	
Change in Operator	Casinghead (ry Gas \square		to Pyrar 1, 1990		rgy, in	c. effec	tive	
If change of operator give name	-						· · · · · · · · · · · · · · · · · · ·			
and address of previous operator Sir	go Opera	ting,	Inc. P	.0. Box	<u> 3531 </u>	1idland	, Texas	79702		
II. DESCRIPTION OF WELL A	AND LEAS	E								
Lease Name East Pearl Queen Un		/ell No. Po 23	ool Name, Includi Pearl (·			of Lease Federal or Fe	` \	ease No.	
Location Unit LetterG	:1	1980 Feet From The North 1980 Feet From The Line and Feet From The Line and Feet From The Line and Lin						East	Line	
Section 28 Township	198		ange 35E		MPM, Le				County	
THE DEGLOSS AND ASSESSED ASSESSED ASSESSED										
III. DESIGNATION OF TRANS Name of Authorized Transporter of Oil		OF OIL Condensate		RAL GAS		RODUCER	convertible	form is to be		
Shell Pipeline Corp.	نعا				e address to who					
Name of Authorized Transporter of Casing Warren Petroleum		x or	Dry Gas	Address (Giv	e address to whi Box, 1589 Penbrook	.U1	isa. UK	orm is to be se 74102 X 79762	ent)	
Phillips 66 Natural (If well produces oil or liquids,	Gas Co Unit So	ec. Tv	vp. Rge.		Penbrook y connected?	When	essa, II	x /9/62		
give location of tanks.	F		19S 35E	Yes	•		oruary 4	4, 1959		
If this production is commingled with that fi IV. COMPLETION DATA	rom any other	lease or poo	d, give commingl	ing order num	ber:					
Designate Type of Completion -	(X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	R, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Perforations					,			Depth Casing Shoe		
	TU	BING, C	ASING AND	CEMENTING RECORD			· <u> </u>			
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
			·		· · · · ·					
										
V. TEST DATA AND REQUES' OIL WELL (Test must be after re				be equal to or	exceed top allow	vable for this	depth or he	for full 24 hou	zc)	
Date First New Oil Run To Tank	Date of Test			Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressu	re		Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF			
GAS WELL		-	· · · · · · · · · · · · · · · · · · ·	1			<u> </u>			
Actual Prod. Test - MCF/D	Length of Tes	i		Bbis. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitor, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				OIL CONSERVATION DIVISION Date Approved By						
Signature Scott Graef	Produ		Engineer	∥ By_			. <u> </u>	SOR		
Printed Name / Title 6/25/90 (512) 490-5000					Title					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.