ENERGY AND MINICIPALS DEPARTMENT

OIL CONSERVATION DIVISION P. O. BOX 200A SANTA FE, NEW MEXICO 87501

	V 8. U. 8.	57.17772,1	NEW MEXICO 87501		
	LAND DEFICE	LAND DEFICE			
	TRANSPORTER DIL	wedoest tok verouses			
	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	Shell Western E&P, Inc.				
	200 North Dairy Ashford B.O. Boy Col V				
	Other (Plant)				
	Change in Transparier al:				
	Change in Ownership X		y Gas Dondensale D		
	If change of ownership give name Shell Oil Company, P.O. Box 991, Houston, Texas 77001				
I	DESCRIPTION OF WELL AND LEASE				
	East Pearl Queen Uni	t 23 Pearl Queen		derat or Fee Fee	
	Unit Letter G : L'	980 Feet From The North	Line and 1980	om The East	
	Line of Section 28	T. mahip 195 Range	35E NMPM Le		
ш	. DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL		Count	
	Shall Dinaline Courses is the local state of this form is to be seed.				
Fire of Authorities Times			P.U. BOX 1910, Midlan	d. Texas 79702	
	Warren Petroleum Corr	noration	4001 Penbrook St. Ode P.O. Box 1689 Loving	SSA, Texas 70762 be sent)	
	If well produces oil or liquids, give location of tanks.	No Change . Ree.	Is gas actually connected? Yes	When NA	
••;•	If this production is commingled . COMPLETION DATA	with that from any other lease or poo	ol, give commingling order numbers	,	
	Designate Type of Comple	tion - (X)	New Well Workover Deepen	Plug Bock Some Res'y. Dill. Res	
	Date Spudded	Deta Compl. Ready to Prod.	Total Depth		
	Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation		P.a.T.D.	
	Perforations		Top Oil/Gas Pay	Tubing Depth	
				Depth Casing Shoe	
	HOLE SIZE	TUBING, CASING, AT	ND CEMENTING RECORD		
	7,002,312	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
۲.	TEST DATA AND REQUEST	FOR ALLOWARIE CO.			
j	EST DATA AND REQUEST FOR ALLOWABLE. (Test must be after recovery of total volume of load oil and must be equal to or exceed top all Date of Test. Date of Test Date of				
	•		Producing Method (Flow, pump, gas lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bhie.	Water-Bbis.	Gas-MCF	
ι				<u> </u>	
F	GAS WELL Actual Prod. Test-MCF/D			•	
_		Length of Test	Bbls. Condensate NAMCF	Cravity of Condensate	
	Teeting Method (pitot, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shat-in)	Choke Size	
Ί. (CERTIFICATE OF COMPLIAN	CE	DIL CONSERVA	TION DIVISION	
1	hereby certify that the outer and	regulations of the Oil Conservation	APPROVED JAN 27 1984 . 12 BY CHISTNAL SIGNED BY JERRY SEXTON DISTRICT SUPERVISOR This form is to be filed in compliance with mule 1104.		
•	or the season of	1 and the the tet			
_	Somplete to the	e best of my knowledge and belief.			
	· / Selection				
_	Attorney-in-Fact Occombon 1 1002 (Title):		If this is a request for allowable for a newly drilled or despens well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULL 111. All sections of this form must be filled out completely for allow		
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December 1, 1983 Effective January 1, 1984			Fill out only Sections 1. II lift and VI for changes of owners		
	. (00	,	well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple completed wells.		