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NEW MEXICO OIL CONSERVATION COMMISSION

MAR 25 4 01 PM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
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SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Shell Oil Company (Western Division)		8. Farm or Lease Name East Pearl Queen Unit
3. Address of Operator P.O. Box 1509, Midland, Texas 79701		9. Well No. 23
4. Location of Well UNIT LETTER G 1980 FEET FROM THE north LINE AND 1980 FEET FROM east 28 THE LINE, SECTION 28 TOWNSHIP 19S RANGE 35E NMPM.		10. Field and Pool, or Wildcat Pearl-Queen
15. Elevation (Show whether DF, RT, GR, etc.) 3738' DF		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

February 24 thru March 10, 1966

1. Pulled rods, pump & tubing.
2. R n 2 1/2" tubing w/Baker Model "R" Double Grip packer. Set packer at 4855' w/18,000#.
3. Treated w/15,000 gallons gelled salt water + 15,000# 20-40 Mesh sand + 25#/1000 gallon Guar Gum + 20#/1000 gallon Adomite Aqua w/1 gallon/1000 gallon Adomall.
4. Cleaned out sand from 4918' to 4929' (11' fill).
5. Ran 146 jts (4631') 2 1/2" tubing & hung at 4678'; 31' OPMA; 2 1/2" Seating Nipple at 4646', tubing anchor at 4612'.
6. Ran 2 1/2" x 2" x 1 1/2" x 12' Pacific RWAC Pump on 195-3/4" rods w/1-3' x 3/4" Pony Rod.
7. Recovered load.
8. In 24 hours pumped 17 BO + 47 BW on 12-54" SPM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By N. W. Harrison Senior Exploitation Engineer DATE March 24, 1966
SIGNED N. B. Harrison TITLE DATE

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: