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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Free <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
-	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name <b>East Pearl Queen Unit</b>
2. Name of Operator <b>Shell Oil Company (Western Division)</b>		8. Name of Lease Name <b>East Pearl Queen Unit</b>
3. Address of Operator <b>P.O. Box 1509, Midland, Texas 79701</b>		9. Well No. <b>23</b>
4. Location of Well UNIT LETTER <b>G</b> , <b>1930</b> FEET FROM THE <b>north</b> LINE AND <b>1930</b> FEET FROM <b>east</b> THE <b>28</b> LINE, SECTION <b>19S</b> TOWNSHIP <b>35E</b> RANGE <b>35E</b> N.M.P.M.		10. Field and Pool, or Width of <b>Pearl-Queen</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3738' DF</b>		12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Summary of Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

### Operation to frac.

1. Pull rods, pump & tubing.
2. Run 2 1/2" tbg & pkr, set pkr at approximately 4850'.
3. Frac w/15,000 gallons gelled formation water + 15,000# 20-40 Mesh Sand.
4. Pulled 2 1/2" tubing and packer.
5. Rerun production equipment & place on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed By N. W. Harrison TITLE Senior Exploitation Engineer DATE February 24, 1966

APPROVED BY  TITLE  DATE

CONDITIONS OF APPROVAL, IF ANY