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NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

FORM C-103
(Rev 3-55)

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Shell Oil Company		Address P. O. Box 1858, Roswell, New Mexico			
Lease East Pearl Queen Unit	Well No. 28-7	Unit Letter G	Section 28	Township 19-S	Range 35-E
Date Work Performed 3-8 thru 11	Pool Pearl Queen		County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☐ Other (Explain):
- ☐ Plugging ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled rods, tubing and pump.
2. Cleaned out 4842' to 4903'.
3. Perforated with four JSPF: 4878-4881', 4887-4889', & 4896-4899'.
4. Ran tubing and packer and set packer at 4850'.
5. Treated with 500 gallons acid and pulled tubing and packer.
6. Cleaned out from 4909-4929' (PBTD).
7. Ran 158 jts. (4920') of 2" EUE, 8rd, tubing and hung at 4925' with 15' OPMA. 2" SN at 4903'. 2" x 1 1/2" x 12' RWAC Sargent Pump on 200 3/4" rods.
8. Swabbed well and recovered load.
9. Pumped 1 BOPD + 8 BWPD on 11-54" SPM.

NMOCC Order No. R-2538

Witnessed by M. R. Dillon	Position Production Foreman	Company Shell Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

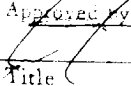
ORIGINAL WELL DATA					
D F Elev. 3738'	T D 4955'	P B T D 4929'	Producing Interval 4698-4816'	Completion Date 11-10-58	
Tubing Diameter 2"	Tubing Depth 4817'	Oil String Diameter 5 1/2"	Oil String Depth 4955'		
Perforated Interval(s) 4698-4704, 4810-4816'					
Open Hole Interval			Producing Formation(s) Queen		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Workover	1-23-64	2	4.0	5	2000	
After Workover	3-18-64	1	1.0	8	1000	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name R. J. Doubek	Original Signed By R. J. Doubek
Title Division Mechanical Engineer	Position Division Mechanical Engineer	
Date	Company Shell Oil Company	