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9 Witnessed by D F Elev. D F Elev. D I bing Diamo erforated Int pen Hole Int Test Workover After Workover	. Pumped 1 B         MOCC Order No         M. R. Dilli         738'         T D         738'         eter         2"         terval(s)         4698-         erval         Date of         Test         1-23-64         3-18-64	OPD + 8 BWPD (         . R-2538         Lon         FILL IN BEL         4955 (         Tubing Depth         44704, 4810-48         Oil Production         BPD         2         1	Position Production Production Production ORIGINA PBTD Bl6' RESULTS Gas Prod MCF 4.0	SPM. Dn Forema MEDIAL WO L WELL DA 4929 · Oil String 5 J Producing OF WORKO luction PD I hereby to the b Name	ATA PATA PATA PATA P ATA P P P P P P P P P P P P P	mpany Sho ORTS 07 Producing 4698 n(s)	ell Oil C VLY Interval 4816 ' Oil Stri 49 Queen GOR Cubic feet/ 2000 100C ormation give	Ompany Com 1 ng Depth 955' Bbl n above i	pletion Date 1-10-58 Gas Well Potential MCFPD is true and complet
9 Vitnessed by 9 F Elev. 9 Jubing Diamo erforated Int pen Hole Int Test 10 F Vorkover After Vorkover	. Pumped 1 B         MOCC Order No         M. R. Dilli         738'         T D         738'         eter         2"         terval(s)         4698-         erval         Date of         Test         1-23-64         3-18-64	OPD + 8 BWPD (         . R-2538         Lon         FILL IN BEL         4955 (         Tubing Depth         44704, 4810-48         Oil Production         BPD         2         1	Position Production Production Production ORIGINA PBTD Bl6' RESULTS Gas Prod MCF 4.0	SPM. Dn Forema MEDIAL WO L WELL DA 4929 I Oil String 5 J Producing OF WORKO L hereby to the b	ATA PRK REP ATA P g Diameter L/2" DVER Water Prod B P D 5 8 7 certify th pest of my l	mpany Sho ORTS 02 Producing 4098 n(s) uction at the inf knowledge R.J.	ell Oil C VLY Interval 4816 ' Oil Stri 44 Queen GOR Cubic feet/ 2000 100C ormation give 2. Doubek	Ompany Com 1 ng Depth 955' Bbl n above i 0-riginal S R. J. L	pletion Date 1-10-58 Gas Well Potential MC F P D is true and comple
9 Witnessed by F Elev. Jubing Diamo erforated Int pen Hole Int Test Vorkover After Vorkover	. Pumped 1 B         MOCC Order No         M. R. Dilli         738'         T D         738'         eter         2"         terval(s)         4698-         erval         Date of         Test         1-23-64         3-18-64	OPD + 8 BWPD (         . R-2538         Lon         FILL IN BEL         4955 (         Tubing Depth         44704, 4810-48         Oil Production         BPD         2         1	Position Production Production Production ORIGINA PBTD Bl6' RESULTS Gas Prod MCF 4.0	SPM. Dn Forema MEDIAL WO L WELL DA 4929 · Oil String 5 J Producing OF WORKO luction PD I hereby to the b Name	ATA PRK REP ATA F g Diameter L/2" g Formation DVER Water Prod B P D 5 8 7 certify th best of my l	mpany Sho ORTS 02 Producing 4098 n(s) uction at the inf knowledge R.J.	ell Oil C VLY Interval 4816 ' Oil Stri 49 Queen GOR Cubic feet/ 2000 100C ormation give	Ompany Com 1 ng Depth 955' Bbl n above i 0-riginal S R. J. L	pletion Date 1-10-58 Gas Well Potential MCFPD is true and complet