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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	T	OTRAN	ISPO	RT OIL	AND NA	TURAL GA	<u>s</u>	BI ST			
Operator		-					Well A		03	227	
Sirgo Operating, Inc.						<del></del>	100	UAS	052	<del>X3/ </del>	
	dland,	Texas	7970	02							
Reason(s) for Filing (Check proper box)			_			et (Please expla					
New Well		Change in T	Fransport Dry Gas	m		-				Co., L.P	
Recompletion U Oil Ury Gas U to Sirgo Operating, Inc. effective  Change in Operator X Casinghead Gas Condensate November 1, 1989											
If change of operator give name	us Oil					Merit Dr.		te 900	Dalla	s, Texas	
and address of previous operator PECI			у, ц		12201 1	TELLE DI.		20 700	75251		
II. DESCRIPTION OF WELL AND LEASE    Lease Name											
Lease NameWell No.Pool Name, IncludingEast Pearl Queen Unit2Pearl (Q									Federal on Fee		
Lecation											
Unit Letter A: 660 Feet From The North Line and 660 Feet From The East Line											
Section 28 Township 19S Range 35E , NMPM, Lea County										County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)											
Shell Pipeline Corp. P.O. Box 1910 Midland, Texas 79702											
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Warren Petroleum						Address (Give address to which appropriate to Box 1001			d copy of this form is to be sent)		
Phillips bb Natural Gas Co.				Rge.				Odessá, Texas 79762 When?			
give location of tanks.	<u>F</u>	27	19S	35E	у	es	i	2/4	/59		
If this production is commingled with that from any other lease or pool, give commingling order number:											
IV. COMPLETION DATA		Oil Well	l G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	· (X)				İ					1	
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		
Perforations								Depth Casing Shoe			
TUBING, CASING AND					CEMENTING RECORD DEPTH SET			SACKS CEMENT			
HOLE SIZE	CASING & TUBING SIZE				DEP IN SET			SAOKS CEWENT			
							<del></del>		<del></del>		
V. TEST DATA AND REQUES	T FOR A	LLOWA	BLE		l		<del></del>	l			
OIL WELL (Test must be after re	covery of told	al volume o	f load oi	l and must	be equal to or	exceed top allo	wable for this	depth or be	for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Test				Producing M	ethod (Flow, pu	mp, gas lift, e	tc.)			
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Lengur or rea	Idolog Pleasure										
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
CARTIFILI	l				L			ļ <u> </u>	· · · · · · · · · · · · · · · · · · ·		
GAS WELL  Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI OPERATOR CERTIFIC	ATE OF	СОМРІ	JAN	CE	<u>                                     </u>			. — . — .	<b></b>		
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation						DIL CON				)N	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.							. N	OV 2	1989		
A /					Date	Approve	<u> </u>		•	<del></del>	
Julie Godfrey					By_	Unici	MAL SIGNI DISTRICT	io by jer I supervi	RY SEXTOR	1	
Signature Julie Godfrey Production Tech.					By			· <del>AALEKA</del> (	<del>}UX</del>		
Printed Name Title											
November 14, 1989	(9)		08 / hone No								
Date		Tereb	140		<u> </u>						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED
NOV 15 1989

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