1)		
TOPIES RECEIVED			Form C-103
TUTION			Supersedes (Ild
	NEW MEXICO OIL CONSERVATION COMMISSION		C-102 and C-103
	1	OFKAN LIOH COWWI2210M	Effective 1-1-35
1	-		
25 7 101	-}		Sa. Indicate Type of Lease
PFFICE			State Fee X
OR			5. State Oil & Gas Lease No.
	_		
CLINIDE	W MOTICES AND DEDOCATE		
O NOT USE THIS FORM FOR PAGE	CT NUTICES AND REPORTS OF	WELLS	
SUNDRY NOTICES AND REPORTS ON WELLS NOT USE THIS FORM FOR PROPOSALS TO DAILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE **APPLICATION FOR PERMIT -** (FORM C-101) FOR SUCH PROPOSALS.)			
GAS [7]			7. Unit Agreement Name
WELL	other. Injector		
zwo of Operator			0.5
0			8. Form or Lease Name
Shell Off Company			East Pearl Queen Unit
			9. Well No.
P. O. Box 1509, Midland, Texas 79701			24
4. Location of Well 1907, Pitutana, Texas 79701			10. Field and Pool, or Wildcat
UNIT LETTER H	1980 FEET FROM THE North	660	io, rield in Pool, or Wildcat
VALLETTER	FEET FROM THE NOT LE	LINE AND 660 FEET FR	M Pearl Queen
T	00		
THE East LINE, SECTION 28 TOWNSHIP 19S PANCE 35E			
		RAYGE NMF	**
	15. Elevation (Show whether	DE. RT. GR. etc.	- VIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII
			12. County
	3736'		Lea
Check A	Appropriate Box To Indicate N	lature of Notice Report of C	John Date
NOTICE OF IN	TENTION TO:	theate of Horice, Report of C	otner Data
		SUBSEQUE	NT REPORT OF:
PERFORM REMEDIAL WORK			
-	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
MODRAEL Y LINANOPMET		COMMENCE DAILLING OPNS.	
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	THEMMOCHABLE ONE DULIC
Request for exte	ension	OTHER	
OTHER of Temporary Aba		OTRER	
	- 		
17. Describe Proposed or Completed Op	erations (Clearly state all pertinent det	ille and also assists a second	ng estimated does of starting any proposed
work) SEE RULE 1103.	y and the particular way.	-wa, und give periment dates, includi	ng estimated dore of starting any proposed
This woll reached the same of			
This well reached the economic limit in this waterflood and was temporarily			
abandoned 5-13-74.			
We wish to hold this well for a possible tertiary recovery project planned			
three to four years in the future will lot a possible tertiary recovery project planned			
three to four years in the future. We are currently conducting a tertiary recovery			
prior project in the Benton Unit, Illinois, a field similar to the Fast Pour! Owner			
and are waiting on the results of that project.			
• •			
			-
		3	
) -
		ENCINES	10- 1-76
		e g co	10-1-76
		,	
d. I hereby certify that the information a	bove is true and complete to the best of	f my knowieige anie leat	
A			
# W W 10.	ma /	. W. Tullos	
IGNED (1, 11, 1, 1)	TITLES	enior Production Engin	eer : 10 15 75
J. W. Yull		enior Production Engin	or manufacture and the second of the second
			Act of the second
PPROVED BY	$\mathcal{C}^{(n)}$		CEL 14 HOLD
	TITLE		DATE

CONDITIONS OF APPROVAL, IF ANY: