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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

HOBBS OFFICE O. C. C. (Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

MAY 13 10 32 AM '64

Name of Company <b>Shell Oil Company</b>		Address <b>P. O. Box 1858, Roswell, New Mexico</b>			
Lease <b>East Pearl Queen Unit</b>	Well No. <b>28-8</b>	Unit Letter <b>H</b>	Section <b>28</b>	Township <b>19-S</b>	Range <b>35-E</b>
Date Work Performed <b>5-3- thru 5-6-64</b>	Pool <b>Pearl Queen</b>		County <b>Lea</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations    ☐ Casing Test and Cement Job    ☒ Other (Explain): **Convert to Dual Injection Well.**  
☐ Plugging    ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled rods, pump and tubing and cleaned out sand from 4901' to 4937'.
2. Perforated with four jet shots per foot: 4887-4889'.
3. Ran tubing and packer and set packer at 4878'. Acidized with 500 gallons 15% NEA with Fe additive.
4. Raised packer and reset at 4750' to test for communication - found none. Pulled tubing and packer.
5. Set Guiberson AG Packer at 4750'. Ran Guiberson RLC-2 Packer with three joints 2" EUE 8 round thread, plastic coated inside and outside (93') tubing and seal assembly as tail pipe on 144 joints 1 1/2" 10 round thread, plastic coated tubing (4638'). Set open ended in AG Packer at 4750'. Set RLC-2 Packer at 4647-54' with 10,000#. 1 1/2" SN at 4644'. One 3', one 2', one 1' sub on top of string. Ran 141 joints 1 1/2", 10 round thread, plastic coated tubing with seal assembly. Set open ended in RLC-2 Packer with 9000# at 4647'. 1 1/2" SN at 4645'. On 3', one 8' and one 9' sub on top of string.
6. Hooked up plastic coated well head.

NMOCC Order No. R-2538

Witnessed by <b>M. R. Dillon</b>	Position <b>Production Foreman</b>	Company <b>Shell Oil Company</b>
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### FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA					
D F Elev.	T D	P B T D	Producing Interval	Completion Date	
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth		
Perforated Interval(s)					
Open Hole Interval			Producing Formation(s)		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by		Name	<b>Original Signed By R. J. Doubek</b>
Title		Position	<b>R. J. Doubek</b>
Date		Division	<b>Mechanical Engineer</b>
		Company	<b>Shell Oil Company</b>