

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## COLUMN SERVICE DE LA **WELL RECORD**

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Depth Cleaned Out....

19371

AREA 640 ACRES
LOCATE WELL CORRECTLY Shell Oil Company McIntosh C NE +35~E 1/4, of Sec. ... NMPM. 1980 north 660 If State Land the Oil and Gas Lease No. is. December 30 Robert M. Bass P. O. Box 171, Kilgore, Texa Elevation above sea level at Top of Tubing Head..... 3725 The information given is to be kept confidential until not confidential OIL SANDS OR ZONES 1691 47031 No. 1, from. 4856 48591 No. 4, from. P80F: **F906**1 1868 No. 2, from 1970 No. 5, from 1808 F930: No. 3, from.... No. 6, from. IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. CASING RECORD WEIGHT PER FOOT NEW OR USED KIND OF SHOE SIZE CUT AND PULLED FROM AMOUNT PERFORATIONS PURPOSE 8 5/8" 159' 32/ Surface String 15.5 Larkin 4691' - 4703' 011 String 4804' - 4806' 4856' - 4859' MUDDING AND CEMENTING RECORD 4968 - 4870 SIZE OF HOLE WHERE NO. SACKS OF CEMENT MUD GRAVITY 172 150 Pump & Plug Comented to surface 7 7/8" 5 1/2" 200 Pump & Plug RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Treated formation w/3650 gallens lease oil containing 11,200# sand & O.1# Adomite/gallen. Equipment broke down. Then treated formation w/25,000 gallons lease crude containing 2# (20-10 mesh) send & 0.1# Adomite/gallon in 3 stages using ball sealers. On OPT flowed 360 BOPD (based on 90 BO in 6 hrs.) cut 0.3% BS&W, Result of Production Stimulation thru 20/6h" choke. FTP 250 psi. CP 775 psi.

## ECORD OF DRILL-STEM AND SPECIAL 1 18

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Retary tools were used from	Rotary tools	were used	d from	0	feet to.	4960	feet, and	from		feet to	feet.	
PRODUCTION  19.59.  OIL WELL: The production during the first 24 hours was 350 harrest of liquid of which 99.27 % was valid was oil; % was redment AP.1 % was redment	Cable tools v	vere used	from		feet to		feet, and	from		feet to	fee <b>t</b> .	
OIL WELL  The production during the first 24 hours was.  Swase condition;  Flease indicates the first 24 hours was.  Bankerin of liquid of which.  Swase condition;  Swase condition;  Flease indicates the first 24 hours was.  Bankerin of liquid of which.  Swase condition;  Swase condition;  Flease indicates the first 24 hours was.  Swash makes and the first 24 hours was.  Bankerin of liquid of which.  Swase condition;  Flease indicates the first 24 hours was.  MCF. plus  MCF. plus  Barrels of liquid of which.  Flease indicates the first 24 hours was.  MCF. plus  Northwestern New Meator  T. Gio Alano.  T. Sala.  T. Monton  T. Fermington.  T. Fermington.  T. Wish.  T. Graviti.  T. Growth.  T. Graviti.  T. Growth.  T. T. Marcia.  T. Gloricta.  T. T. T. T. T. Penn.  T. T												
OIL WELL: The production during the first 24 hours was.  S was enulsion;  S was enulsion;  S was resultion;  M.C.F. plus  Barrels of English of Time Shut in.  FLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE);  Rothwestern New Mexico  T. Anhy  T. Devosian.  T. Silvian.  T. Kirshad-Fruitland.  Salt.  T. Monostry  T. Percular of T. Fermington.  T. T. Fermington.  T. T. Fermington.  T. T. San Andrett.  T. Queen.  1. 1. Manon.  T. Grazik.  T. Glories.  T. T. T. T. T. T. T. Martine.  T. T	Duk to Produ	icina	Ja	mary il		, 19 <b>59</b>						
was cili.  "Was contained.  "M.C.F. plus.  "Bould Hydrocarbon. Shut in Pressure				during the fi	et 24 hou	rs was	0	barre	ls of liquid	of which99	7 % was	
Gravity. 15. dogs.  Gas Well: The production during the first 24 hours was M.G.F. plus. M.G.F. p	OIL WELL	: Ine p	production	during the m	~	1_1	• 0	6 water:	and O	.3 % was	sediment. A.P.I.	
GAS WELL: The production during the first 24 hours was liquid Hydrocarbon. Shut in Pressure list.  Length of Time Shut in.  FLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Northwestern New Masico  T. Anby								·				
Length of Time Shut in.		Gravi	ty	5 <b>S</b>	************						harrels of	
Pirase   Indicate   Below Formation notes (in Conformance with Geographical Section of State)	GAS WELL	: The p	production	during the fi	rst 24 hou	rs was	M	.C.F. plus			Darreis Of	
T.   Anby		liquio	l Hydrocar	bon. Shut in	Pressure	lbs.						
T.   Anby	Length of	Time Shu	t in	***************************************		·						
Southeastern New Master   T.   Devonian   T.   Ojo Alamo.	DIFAS	EF INDI	CATE BE	LOW FORM	IATION	TOPS (IN CON	FORMANC	E WITH	GEOGRA	PHICAL SECTION	OF STATE):	
T. Ashy	PLEAR	e moi	OHIL DE							Northwestern Ne	M Mexico	
T.   Salt	T. Anhy		·····		Т.							
Sal.   3900 (+256')   T.   Simpson   T.   Pictured Cliffs												
T, Rivers. 1997. (CSL). T. Ellenburger. T. Point Lookout.  T. Queen. 1571' (CSL). T. Ellenburger. T. T. Masco.  T. Grayburg. T. Gr. Wash. T. Masco.  T. Grayburg. T. Granke. T. Dakota.  T. Olorieta. T. T. T. Morrison.  T. Drinkard. T.	B. Salt	•••••••	22501 (	+3561)	_							
T. Grayburg. T. Grayburg. T. Grayburg. T. Grayburg. T. Grayburg. T. San Andret. T. Grainte. T. T. Drinkard. T. T. T. T. T. T. Morrison. T. T	T. Yates		38951 (	-159')					T. M			
T. Grayburg. T. Gr. Wash. T. Dakota.  T. San Andret. T. Graite. T. T. Morrison.  T. Glorieta. T.	T. 7 River	rs	1577	-6L1')					Т. Р			
T. San Andret. T. Granite. T. Jacobi.  T. Glorieta. T.						T. Gr. Wash						
T. Drinkard					Т.							
T. Tubbs. T. T												
T. Abo T.												
T. Miss T.									т			
From To Thickness Formation From To Thickness Formation    From To Thickness   Formation   From To Thickness   Formation												
From To Thickness in Feet Formation From To Thickness in Feet Formation  6									т			
From To in Feet Formation From 10 in Feet Towns 10 in Fee						FORMATI	ON RECO	RD	1			
ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED  I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it as as can be determined from available records.  James 11, 1959 (Date)	From	То			Format	ion	From	То	Thickness in Feet	Form	nation	
ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED  I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it as as can be determined from available records.  [Date: 1750 1250 1250 1250 1250 1250 1250 1250 12	0	60	60	Caliche	& Jur	face Sands						
ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED  I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it as can be determined from available records.  Jamancay 11, 1959.  (Date)	60	1750	1690			th Dad Bad						
ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED  I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it as can be determined from available records.  James 7. 1959.  (Date)	1750			Line &	Shele	Tal non men						
I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it s as can be determined from available records.  James 11, 1959	4800			Dolomit	e, Sen	dstone, Sha	1					
I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it s as can be determined from available records.  James 11, 1959							li di					
I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it s as can be determined from available records.  James 11, 1959												
I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it s as can be determined from available records.  James 11, 1959												
I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it s as can be determined from available records.  James 11, 1959												
I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it s as can be determined from available records.  James 11, 1959												
I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it s as can be determined from available records.  James 11, 1959			,									
I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it s as can be determined from available records.  James 11, 1959												
I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it s as can be determined from available records.  James 11, 1959												
I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it s as can be determined from available records.  James 11, 1959							l.		·			
I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it s as can be determined from available records.  James 11, 1959												
I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it s as can be determined from available records.  James 11, 1959												
I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it s as can be determined from available records.  James 11, 1959										,		
I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it s as can be determined from available records.  James 11, 1959												
I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it s as can be determined from available records.  James 11, 1959									ľ			
I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it s as can be determined from available records.  James 11, 1959				1								
as can be determined from available records.  Jamery 11, 1959  (Date)												
as can be determined from available records.  Jamery 11, 1959  (Date)	I h	ereby sw	ear or affir	m that the i	nformation	n given herewith	is a complet	e and com	rect record	of the well and all	work done on it so fa	
Shell 011 Company Address		•										
Company or Operator	Compa	ny or Ope	erator				Addre	SS	BOXDUS	110 mailii		
Name Raw C. Cabanies Original Signed By Rex C. Cabanies Position or Title District Exploitation Engineer	Name.	ier.C.	Cabani	Ori	ginal Si	gned B <b>y</b> abanise	Positio	a or Title	Distri	ct. Apploitet	ion Engineer	