

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
100-1000

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico January 14, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shell Oil Company McIntosh C Well No. 4 in SE 1/4 NE 1/4,
(Company or Operator)
H Sec. 28 T. -19-S R. -35-E Pearl-Queen Pool
Unit Letter

Lea County. Date Spudded 12-16-58 Date Drilling Completed 12-30-58

Please indicate location:

R-35-E

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3735' Total Depth 4960' PBD 4937'

Top Oil/Gas Pay 4691' Name of Prod. Form. Queen

PRODUCING INTERVAL -

Perforations 4691'-4703', 4804'-4806', 4808'-4810', 4856'-4859', 4868'-
19 Open Hole - Depth - Depth 4870'
Casing Shoe 4960' Tubing 4790'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 90 bbls. oil, 0 bbls water in 6 hrs, _____ min. Choke Size 20/64"

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8"	159	150
5 1/2"	4947	200
2"	4780	

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 33,650 G. lease crude, 61,200# sand, 3365# Adomite

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks January 11, 1959

Oil Transporter Shell Pipe Line Corporation

Gas Transporter none

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19 _____

Shell Oil Company

(Company or Operator) Original Signed By
Rex C. Cabaniss

By: _____

(Signature)

District Exploitation Engineer

Title _____

Send Communications regarding well to:

Name Shell Oil Company

Address Box 845, Roswell, New Mexico

OIL CONSERVATION COMMISSION

By: _____

Title _____