Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

1.		IO IRA	NS	PORT OIL	<u>- AND NA</u>	TURALG						
Operator Pyramid Energy, Inc.							Well API No. 30-025-03239					
Address							1 20-023-03234					
14100 San Pedro	, Suite	700	_	San Ant		exas 782						
Reason(s) for Filing (Check proper box) New Well		~ .	_	_	_	ют (Please expl	-					
Recompletion		Change in			Char	nge in op	perator	trom Sin	cgo Oper	ating,		
Change in Operator	Oil Casinghead	i Gas 🗌	Dry Cond	iensate		to Pyra 1, 1990		rgy, Ind	c. effec	tive		
If change of operator give name and address of previous operator Sin	go Oper				.0. Box'		Midland	Tevas	79702			
II. DESCRIPTION OF WELL					JOI DON		muram	, JEKAS		·		
Lease Name	ing Formation		Kind	Kind of Lease No.								
East Pearl Queen Unit 34 Pearl (-			, Federal ov Fee				
Location	1	980			South	660						
Unit Letter : Feet From The Line and Feet From The Ea									East	Line		
Section 28 Township 19S Range 35E						, NMPM, Lea			County			
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL A	ND NATU	RAL GAS		PROT	UCER				
Name of Authorized Transporter of Oil	(T)	or Conden			Address (Giv	e address to w ox 1910			orm is to be s	eni)		
Shell Pipeline Corp. Name of Authorized Transporter of Casing			or Dr	N Cae	<u> </u>							
Name of Authorized Transporter of Casinghead Gas v or Dry Gas Warren Petroleum Phillips 66 Natural Cas Co					2081	Box 1589 Penbrook	nich approved Tu	d copy of this form is to be sent) 11sa : OK 74102 lessa : TX 79762				
well produces oil or liquids, Unit Sec.			Twp.		Is gas actually connected?		When	When?				
If this production is commingled with that i	1	27 er lease or i			Yes		Fe	oruary 4	1959			
IV. COMPLETION DATA	· .											
Designate Type of Completion	- (X)	Oil Well]	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded		l. Ready to	ady to Prod.		Total Depth			P.B.T.D.		<u> </u>		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth				
Perforations												
TOTOLOGIS						Depth Casing Shoe						
	T	UBING,	CAS	ING AND	CEMENTI	NG RECOR	D	<u> </u>				
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQUES	T FOD A	LLOWA	DIT	2		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·					
OIL WELL (Test must be after re					be eaval to or	exceed top all	owahle for this	denth or he f	or full 24 hour	1		
Date First New Oil Run To Tank	Date of Test		,		Producing Me	thod (Flow, pu	mp, gas lift, e	c.)	n juli 24 nou	3.)		
Length of Test	Tubing Pressure				Casing Pressure			Choke Size				
	Tuoing Treasure				Casing Picasure			Choke Size				
Actual Prod. During Test	Oil - Bbis.				Water - Bbls.			Gas- MCF				
GAS WELL												
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size				
					Casing Pressure (Sinta-in)			Citoke Size				
VI. OPERATOR CERTIFICA				NCE		NI OON	1050//	TION				
I hereby certify that the rules and regulations of the Oil Conservation					1 111	OIL CON	SEHVA	TION	DIVISIO	N		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					JUN 2 9 1990 JUN 2 9 1090							
1.4 91					Date	Approved	d	JUIT &		<u> </u>		
Signature Signature					By		· 					
Scott Graef Production Engineer					MOTERT I SHOPE							
<u>6/25/90</u> (512) 490-5000						Title						
Date /		Telep	hone l	No.		•						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.