Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Operator	.	IO TRA	ANSP	ORT O	L AND NA	TURAL G					
Sirgo Operating, Inc.							I	API No. -025	- 113	239	
Address P.O. Box 3531 M	idland,	Toyac	70	702		· · · · · · · · · · · · · · · · · · ·	100	_000	<u></u>	<u>~~</u>	
Reason(s) for Filing (Check proper box)	ra rana,	TENAS	13	702	Ot	her (Please exp	Jain)			 · · · · · · · · · · · · · · · · · · 	
New Well		Change in	Transp	orter of:	_	-	•	6 D.	٠.		
Recompletion	Oil	۵	Dry G		ta	nge in o	perator	rrom Pet	rus Oi	1 Co., L.	
Change in Operator	Casinghead	d Gas	Conde	_	LO No	Sirgo Op	erating	, inc. ei	fective	е	
If change of operator give name						ember 1.					
• •	rus 0il		ny,	L.P.	12201	Merit Dr	• Su	lte 900		<u>as, Texas</u> 1-2293	
II. DESCRIPTION OF WELL Lease Name	AND LEA	Well No.	Dool h	Jama Jacky	ine Francisco				, -		
East Pearl Queen Unit Well No. Pool Name, Inclu Pearl (of Lease No. Federal of Fee			
Location	100	^			-1/		/ 0		7		
Unit Letter	_ :_/_}_	<u></u>	Feet F	rom The \(\int \)	rath Li	ne and	60 F	eet From The _	tas	Line	
Section 28 Townshi	p 19S		Range	35E	, N	МРМ,	Lea	l		County	
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL AN	D NATU	IRAL GAS	Pro	duce	カン		-	
Name of Authorized Transporter of Oil		or Conden				ve address to w			rm is to be s	eni)	
Shell Pipeline Corp. Name of Authorized Transporter of Casin	P.O. Box 1910 Midland, Texas 79702										
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Warren Petroleum Phillips 66 Natural Gas Co.					4001	Sox 1589 Penbrook	<i>hich approved</i> IULS Odes	d copy of this form is to be sent) sa, Uklahoma 74102 ssa. Texas 79762			
If well produces oil or liquids, give location of tanks.	Sec.	Twp.	Rge.	is gas actually connected?			When ?				
If this production is commingled with that	from any othe		19S	35E		es ber		2/4/	59		
IV. COMPLETION DATA							 				
Designate Type of Completion	- (X)	Oil Well	(Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		Date Compl. Ready to			Total Depth	L	<u> </u>	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay						
					Top Gib Gas (ay			Tubing Depth			
Perforations	•							Depth Casing	Shoe		
	77	IRING (CASIN	JG AND	CEMENTT	VC RECOR	<u> </u>	<u></u>			
HOLE SIZE CASING & TUBIN					CEMENTING RECORD DEPTH SET						
	ONOTING & TODING SIZE			12.5	DEFINSE			SACKS CEMENT			
											
	<u> </u>										
V. TEST DATA AND REQUES					L,		••	<u> </u>			
OIL WELL (Test must be after re Date First New Oil Run To Tank	covery of tota	I volume of	fload o	il and must	be equal to or	exceed top allo	wable for this	depth or be for	full 24 hou	rs.)	
Date of Test					Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure				Casing Pressu	ге		Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls			Gas- MCF			
								Cas - 1/1C1			
GAS WELL					-						
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
esting Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size			
								3.5.5.5.2.2			
I. OPERATOR CERTIFICA				CE			CEDVA	TIONS	11/10:0		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.					Date Approved NOV 2 1 1989						
On 9/1	1				Date	Approved	i	110	T W T	1000	
Signature Soft	rey	·			By	OPICIN	A) CIOA:	6 37			
Julie Godfrey Production Tech.					By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR						
Printed Name		T	itle		Title_			OPEKVISO!	•		
November 14, 1989 Date	(91	5) 685 Teleph	-087								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

NOV 15 1989

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