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HOBBBS OFFICE O.C.C.
NEW MEXICO OIL CONSERVATION COMMISSION

JUN 7 11 26 AM '68

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	East Pearl Queen Unit
3. Address of Operator	8. Farm or Lease Name
Post Office Box 1509, Midland, Texas 79701	East Pearl Queen Unit
4. Location of Well	9. Well No.
UNIT LETTER <u>I</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM	10. Field and Pool, or Wildcat
THE <u>East</u> LINE, SECTION <u>28</u> TOWNSHIP <u>19-S</u> RANGE <u>35-E</u> NMPM.	Pearl Queen
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3724' DF	Lee

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled production equipment.
2. Ran tubing with packer and set at 4753'.
3. Swabbed Zone IIA, IIIA and IIIB perforations.
4. Treated below packer with 2000 gallons 15% NE Acid and 750 barrels hot fresh water treated with one gallon per 1000 gallons LST-5.
5. Treated above packer and via casing annulus with 2000 gallons 15% NE Acid and 750 barrels hot fresh water treated with one gallon per 1000 gallons LST-5.
6. Pumped remaining acid and 375 BW at 3500 psi.
7. Pulled tubing and packer.
8. Ran 156 joints 2 1/2", EUE, 8rd, J-55 tubing, hung at 4908'.
9. Ran 2 1/2" x 2" x 18' RWAC Sargent pump.
10. Placed on production.
11. In 24 hours pumped 132 BO + 271 BW.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By
N. W. Harrison

SIGNED N.W. Harrison TITLE Staff Exploitation Engineer DATE June 6, 1968

APPROVED BY John W. Ryan TITLE _____ DATE _____

CONDITION OF APPROVAL, IF ANY: