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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

JUN 3 8 28 AM '68

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
East Pearl Queen Unit	
8. Farm or Lease Name	
East Pearl Queen Unit	
9. Well No.	
34	
10. Field and Pool, or Wildcat	
Pearl Queen	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator
Shell Oil Company (Western Division)	3. Address of Operator
Post Office Box 1509, Midland, Texas 79701	4. Location of Well
UNIT LETTER <u>I</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>28</u> TOWNSHIP <u>19-S</u> RANGE <u>35-E</u> NMPM.	15. Elevation (Show whether DF, RT, GR, etc.)
	3724' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull production equipment.
2. Run 2 1/2" tubing with packer and set packer at 4760'. Swab test below packer.
3. Treat below packer via tubing and via annulus each with the following treatment.
 - a. Pump 300 barrels hot fresh water with emulsion breaker (use ball sealers in tubing treatment).
 - b. Pump 2000 gallons 15% NE Acid, shut down and soak perforations with approximately 1000 gallons acid in formation.
 - c. Pump remaining acid and flush with 350 barrels hot fresh water with emulsion breaker.
4. Pull tubing and packer when tubing and annulus die.
5. Run production equipment.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

SIGNED N. W. Harrison

N.W. Harrison

TITLE Staff Exploitation Engineer

DATE May 28, 1968

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE TRICT 6

DATE