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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED N.M.C.C.  
AUG 27 11 43 AM '67

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name <b>East Pearl Queen Unit</b>
2. Name of Operator <b>Shell Oil Company (Western Division)</b>	8. Farm or Lease Name <b>East Pearl Queen Unit</b>
3. Address of Operator <b>P.O. Box 1509, Midland, Texas 79701</b>	9. Well No. <b>34</b>
4. Location of Well UNIT LETTER <b>I</b> , <b>1980</b> FEET FROM THE <b>south</b> LINE AND <b>660</b> FEET FROM THE <b>east</b> LINE, SECTION <b>28</b> TOWNSHIP <b>19-S</b> RANGE <b>37-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Pearl Queen</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3724' DF</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull rods, pump and tubing.
2. String shoot casing perforations with 1-100 and 1-300 grains/foot string shot.
3. Run tubing open ended w/2 1/2" X 2" swage on bottom.  
Hang above casing perforations.
4. Treat via 2 1/2" tubing w/2000 gallons 15% Dolewash, using ball sealers.
5. Flush w/water.
6. Run rods and pump.
7. Recover load.
8. Place on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>N.W. Harrison</u> Original Signed By <b>N.W. Harrison</b>	TITLE <u>Staff Exploitation Engineer</u>	DATE <u>August 25, 1967</u>
APPROVED BY _____	SIGNATURE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		