NEW MEXICO OIL CONSERVATION COMMISSION  Source and Cold  Source and Cold  Source and Cold  Effective 12-65	40. OF COPIES RECEIVED			Form C-103
NEW MEXICO DIL CONSERYATION COMMISSION FILE  U.S.G.S.  LAND OFFICE  OPERATOR  SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS PROJECTION OF REMINIT LATTORISET STATES AND PRESENTING  OPERATOR  SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS PROJECTION OF REMINIT LATTORISET STATES AND PRESENTING  OPERATOR  SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS PROJECTION OF REMINIT LATTORISET STATES AND PRESENTING  OPERATOR  SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS PROJECT STATES AND REPORTS ON WELLS  OPERATOR  SUNDRY NOTICES AND REMINIT LATTORISET STATES AND PRESENTING  S. Skete OIL 6 Gus Lease No.  Fact Troom Present Name  East Pearl Queen Unit  S. Form of Lease Name  East Pearl Queen Unit  S. Well No.  Address of Operator  P.O. Box 1509, Midland, Texas 79701  10. Flaid and Pool, or Wildoot  PEARL QUEEN  PAGE OF PEARL QUEEN  PEARL QUEEN  IS. Eleverities (Show whether DF, RT, CR, etc.)  3724 DF  Check Appropriate Box To Indicate Nature of Notice, Report of Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  CHANGE PLANS  CHANGE PLANS  COMMENCE ORILLING OPIUS.  CASING TEST AND SEMENT JAS  OTHER  OTHER  OTHER  7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1705s, pump and tubing.  2. String shoot cassing perforations with 1-100 and 1-300 grains/foot string shot.  Run tubing open ended w/2 1/2" X 2" swage on bottom.  Range show cassing perforations.  Treat via 2 1/2" tubing w/2000 gallons 15% Dolswash, using bell scalers.  Flush w/water.  6. Run rods and pump.  7. Recover load.	DISTRIBUTION		1697 3 6 17 3 6 6. 6.1	O Supersedes Old
DERATOR    Sol. Indicate Type of Lease   Fee   State   Fee	SANTAFE	NEW ME	XICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
Sol. Indicate Type of Lease    State   Fee	FILE		Aug 27 II in a All vic	27
SUNDRY NOTICES AND REPORTS ON WELLS  SUNDRY NOTICES AND REPORTS ON WELLS  OTHER.  OTHE	U.S.G.S.		1. 13 111 0	5a. Indicate Type of Lease
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR BROYDEARD TO BRILL ON TO SERVER ON PLUE ARCT TO A DIFFERENT RESERVOIR.  OIL	LAND OFFICE			State Fee.
Name of Cperator Shell Oil Company (Western Division)  Rest Pearl Queen Unit Shell Oil Company (Western Division)  Address of Operator  P.O. Box 1509, Midlend, Texas 79701  Location of Well  UNIT LETTER I 1980 FEET FROM THE SOUTH LINE AND 660 FEET FROM THE CASING FEET OF CHARGE PLANS  THE CAST LINE, SECTION 28  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PRING AND ABANDON CHANGE PLANS  CHANGE PLANS  OTHER  TO SHEET FROM THE CASING CHANGE OF SILL WORK  PLUG AND ABANDON CHANGE PLANS  OTHER  TO SHEET FROM THE SOUTH LINE AND CHANGE PLANS  OTHER  12. County  13. County  Lea  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  REMEDIAL WORK  ALTERIAC CASING  OTHER  OTHER  7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.  1. Pull rods, pump and tubing.  2. String shoot casing perforations with 1-100 and 1-300 grains/foot string shot.  Run tubing open ended w/2 1/2" X 2" swage on bottom.  Hang above casing perforations.  4. Treat via 2 1/2" tubing w/2000 gallons 15% Dolewash, using ball sealers.  Flush w/water.  6. Run rods and pump.  7. Recover load.	DPERATOR			5, State Oil & Gas Lease No.
The country of the co		<del></del>		
Sast Pearl Queen Unit  Name of Operator  Shell Oil Company (Western Division)  Address of Operator  P.O. Box 1509, Midland, Texas 79701  Substitution of Well  OHIT LETTER I 1980  FEET FROM THE SOUTH LINE AND 660  FEET FROM THE SOUTH LINE AND 66	(DO NOT USE THIS FOR USE "	SUNDRY NOTICES AND M FOR PROPOSALS TO DRILL OR TO APPLICATION FOR PERMIT - " (FO	REPORTS ON WELLS DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. RM C-101) FOR SUCH PROPOSALS.)	
Shell Oil Company (Western Division)  Rest Pearl Queen Unit  P.O. Box 1509, Midland, Texas 79701  Location of Well  UNIT LETTER 1 1980 PEET FROM THE SOUTH LINE AND 660 PEET FROM  THE CAST LINE, SECTION 28 TOWNSHIP 19-8 RANGE 37-8 NAPM.  IIS, Elevation (Show whether DF, RT, GR, etc.)  3724 DF  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLUG AND ABANDONMENT COMMENCE OFFILLING OPNS.  CHANGE PLANS CHANGE PLANS CHANGE PLUG AND ABANDONMENT CHANGE PLUG AND ABANDON CHA	OIL X GAS WELL	OTHER-		
P.O. Box 1509, Midland, .Texas 79701  1. Location of Well  UNIT LETTER 1 1980  PEET FROM THE SOUTH  THE GAST LINE, SECTION 28  TOWNSHIP 19-8  RANGE 37-E  NAMPM.  15. Elevation (Show whether DF, RT, GR, etc.)  3724' DF  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK 1 PLUG AND ASANDON CHANGE PLANS CASING TEST AND CEMENT JOB  OTHER  7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.  1. Pull rods, pump and tubing.  2. String shoot casing perforations with 1-100 and 1-300 grains/foot string shot.  3. Run tubing open ended w/2 1/2" X 2" swage on bottom.  Hang above casing perforations.  4. Treat vis 2 1/2" tubing w/2000 gallons 15% Dolewash, using ball sealers.  5. Flush w/water.  6. Run rods and pump.  7. Recover load.	Shell Oil Company	(Western Division	)	
THE GAST LINE, SECTION 28  THE GAST LINE, SECTION 28  TOWNSHIP 19-S  RANGE 37-E  NMPM.  15. Elevation (Show whether DF, RT, GR, etc.)  3724° DF  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PENFORM REMEDIAL WORK PULL OR ALTER CASING  OTHER  OTHER  7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.  2. String shoot casing perforations with 1-100 and 1-300 grains/foot string shot.  3. Run tubing open ended w/2 1/2" X 2" swage on bottom.  Hang above casing perforations.  7. Describe Proposed and pump.  3. Run tubing open ended w/2 1/2" X 2" swage on bottom.  Hang above casing perforations.  6. Run rods and pump.  7. Recover load.		Midland Texas 7	9701	1
THE GAST LINE, SECTION 28 TOWNSHIP 19-8 RANGE 27-8 NMPM.  15. Elevation (Show whether DF, RT, GR, etc.)  3724 DF  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK COMMENCE ORILLING OPNS.  CHANGE PLANS CHANGE PLANS CHANGE TEST AND CEMENT JQB OTHER  OTHER  OTHER  1. Pull rods, pump and tubing.  2. String shoot casing perforations with 1-100 and 1-300 grains/foot string shot.  3. Run tubing open ended w/2 1/2" X 2" swage on bottom.  Hang above casing perforations.  4. Treat via 2 1/2" tubing w/2000 gallons 15% Dolewash, using ball sealers.  Flush w/water.  6. Run rods and pump.  7. Recover load.	. Location of Well			· · · · · · · · · · · · · · · · · · ·
Thereform remedial work Sulfamedial work	UNIT LETTER		THE SOUTH LINE AND 660 FEE	Pearl Queen
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PLUG AND ABANDON  PLUG AND ABANDON  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  CASING TEST AND CEMENT JQB  OTHER  COMMENCE DRILLING OPNS.  CASING TEST AND CEMENT JQB  OTHER  COMENT JQB  COMENT JQB	тне <b>east</b> LI	NE, SECTION 28 TO	WASHIP 19-8 RANGE 37-E	_ NMPM.
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3. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	Original Signed	N.W. Harrison	Staff Exploitation Engi	near Associat 25 1047
Original Signed By	N. *			DATE AUGUST 23, 190/
Original Signed By  N.W. Harrison  TITLE Staff Exploitation Engineer  DATE August 25, 1967			ORIC NATURAL SECTION	
Original Signed By  N.W. Barrison  TITLE Staff Exploitation Engineer  OR: 15 8		_	7 1 2 1 4 7 5	

CONDITIONS OF APPROVAL, IF ANY: