SANTA E ( +.LE U.S.C.S LAND OFF TRANSPOR PRORATIO	RTER OIL GAS DN OFFICE	(Su)		LLANE	DUS RE	PORTS	N COMMISS	S	FORM C-10 (Rev 3-55)	
Name of C				Ad	dress					
Lease	<u>Sh</u>	ell Oil Company	Well No.	Unit Let	P. O.	Box 18	68, Roswel	l, Ne	Mexico	
Date Wash	Performed		2000	I	28	I I OWIISH.	19 <b>-5</b>	Ran	-	
	<u>l thru 17.</u>	Pool 106h Pool	cl-Queen	4 –		County		<u>L</u>	35-E	
			IS A REPORT	OF: (Che	ck appropriate	into his shi	Lea			
🔄 Begin	nning Drilling O	perations	Casing Test an	nd Cement	lob		(Explain):			
📋 Plug	ging		Remedial Work				(Explain).			
)etailed a	ccount of work of	lone, nature and quantit	y of materials	used and	esulte at	ciec <sup>1</sup>				
8. 9	Pump on Swabbed Pumped ]	jts. (4963;) 2" ed on bottom. 199 3/4" rods. well and recover 0 BOPD plus 1 B No. R-2538	red load.	•974••	2" x 1	ung at 1/2" x	4989' viti 12' RWAC I	15' 'luid	QPMA Packed	
	tnessed by C. D. Sikes Position					Company	·····			
<u> </u>				Foreman			Shell Oil	Comp	any	
			LOW FOR RI ORIGIN	AL WELL	WORK RE	PORTSO	NLY			
F Elev. T D		T D	PBTD			Producing Interval Co		ICor	mpletion Date	
ubing Diameter Tu		Tubing Depth		5033		4711-4716			3-19-59	
		Tabling Depth	4754 *	Oil St	ring Diameter			ng Depth		
rforated In	nterval(s)				<u>5 1/2"</u>			<u>5067'</u>	·	
en Hole In	47	11-4716:								
				Produc	ing Forma	tion(s)				
	· · · · · · · · · · · · · · · · · · ·		RESULT	S OF WOR	KOVER		Queen			
Test	Date of Test	Oil Production BPD		oduction	Water Production		GOR		Gas Well Potential	
Beforr. orkover			M(_)	FPD	B	PD	Cubic feet/	ВЫ	MCFPD	
After	1=7=64	8		21.3		1	2663			
orkover	3-20-64	10		2.0			-			
		RVATION COMMISSION		I her	eby certify e best of n	that the in that the in the second second	<b>3200</b> formation gives	n above	is true and complet	
proved by				Name						
je C					Original Signed By Position R. J. Doubek R. J. Doubek					
		a de la companya de l		Fositi	Ο <u>Π</u>					
e		 		Compa	ny.	Divisi	on Mechani	cal E	ngineer	
						Shell	H1 Compan			