Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410 I.	REQ						AUTHOR TURAL G	AS					
Operator Sirgo Operating, Inc.								Well	Well API No. 30-025-03240				
Address P.O. Box 3531	M	iidland	i. Te	exas	79	702							
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Oil	Change in	n Trans	sporter of:		X Ou	ner (<i>Please exp</i> d to show	•	ransport	ers on g	as		
If change of operator give name and address of previous operator				 -,									
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Include West Pearl Queen Unit Pearl (Queen Unit)						_			of Lease No. Federal or Fee				
Unit Letter	10.	80		From The			me and <u>le le</u>	1:0 i	eet From The	East	Line		
III. DESIGNATION OF TRAN	SPORTE	OR OF O		ND NA	ΓU.		ve address to w	hich approve	d copy of this j	form is to be se			
Phillips 66 Natural Gas Co.					<u> </u>	Address (Gi)	gydd 1589 w enbrook	hich approve Palss Odess	i copy of thin form in to be sent) sa, Texas 79762				
If well produces oil or liquids, give location of tanks.	Unit	Sec. 32	Twp.	R 9sl 35	ge. e	1	actually connected?		When? March 1959				
If this production is commingled with that IV. COMPLETION DATA	from any oth		pool, g				ber:	·					
Designate Type of Completion	- (X)	Oil Well		Gas Well]	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	Date Comp	pl. Ready to	Prod.			Total Depth	<u> </u>	_4	P.B.T.D.	1			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas	Pay	· · · · · · · · · · · · · · · · · · ·	Tubing Depth				
Perforations								· · · · · · · · · · · · · · · · · · ·	Depth Casin	Depth Casing Shoe			
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE					D	CEMENTING RECORD DEPTH SET SACKS CEMENT					ENT		
									-				
		-,		···									
V. TEST DATA AND REQUES OIL WELL (Test must be after re					<u></u>	he equal to or	exceed top allo	numble for thi					
9,000 00 000 000 000							Producing Method (Flow, purp, gas lift, etc.)						
Length of Test	Tubing Pressure					Casing Pressu	re		Choke Size	Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF					
GAS WELL									<u> </u>		<u></u>		
Actual Prod. Test - MCF/D	Length of Test					Bbls. Conden	ELE/MMCF		Gravity of C	Gravity of Condensate			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shui-in)			Choke Size					
I. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Julie Godfrey Production Clerk Printed Name August 7, 1989 (915) 685-0878						OIL CONSERVATION DIVISION Date Approved							
Date Telephone No.													

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.