NEV TEXICO OIL CONSERVATION COM' SION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calculate month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

| | | | San Angelo, Texas Jan. 10, 1958 |
|------------------|-------------------|-------------------|--|
| WE AGE | TICD CDS/ I | POLIBOTI | (Place) (Date) |
| WE AKE | MEKEBY F | REQUESTI | ING AN ALLOWABLE FOR A WELL KNOWN AS: |
| (C | ompliny or O | TTING C | OMPANY GULF STATE A , Well No. 1 , in NE 1/4 SE 1/4 |
| | | | , T. 19 S , R 35 E , NMPM., Wildcat Pool |
| - | | | |
| • | Le | | County. Date Spydded 10/31/57 Date Brilling Completed 1/2/58 |
| | se indicate | location: | County. Date Spudded 10/31/57 Date Drilling Completed 1/2/58 Elevation 3746 GM Total Depth 4998 PBTD 4933 Top Oil/Gas Pay 4752 Name of Prod. Form. Penrose |
| D | СВ | 1 | Top Oil/Gas Pay 4752 Name of Prod. Form. Penrose |
| " | ٠ ه | A . | PRODUCING INTERVAL - |
| | | | |
| E | F G | H | Perforations 4889 - 4898 and 4752 - 4756 - 4 shots per foot |
| | | | Open Hole Depth Casing Shoe 4943 Depth Tubing 49 |
| - | - | | OIL WELL TEST - |
| L | KJ | I | Natural Prod. Test: 12 bbls.oil, No bbls water in 24 hrs, 0 min. Size |
| | | . X | |
| М | N O | P | Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of |
| | | | load oil used): 100 bbls, oil, 24 bbls water in 24 hrs, 0 min. Size |
| | | للسلل | GAS WELL TEST - |
| | | | Natural Prod. Test: MCF/Day; Hours flowedChoke Size |
| Tubing Car | sing and Com | enting Recor | <u> </u> |
| Size | Feet | Sax | me side of restring (prior, back pressure, etc.): |
| | | | Test After Acid or Fracture Treatment: MCF/Day; Hours flowed |
| | | | Choke SizeMethod of Testing: |
| 3 49 | | 80 | Acid on Frankrich Tourist (Cl. 1997) |
| 13-3/8 | 100' | | Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and |
| 5-1/2 | 49431 | 300 | sand): 15000# Sand 770 Bbls. oil Casing Press. Tubing Date first new oil run to tanks 1/2/58 |
| 3-1/2 | י כדעד. | 300 | Press. 3400 Press. oil run to tanks 1/2/58 |
| | | | Oil Transporter XCHEXHXXPELYSINEXXXIII. Permian Oil Company |
| | <u> </u> | . | Gas Transporter None - Flared - No.Market |
| Remarks: | | | Ade transporter |
| | **************** | | |
| **************** | ***************** | ***** | ······································ |
| | •••••••••• | ****** | |
| I hereb | by certify th | at the info | ormation given above is true and complete to the best of my knowledge. |
| Approved | ••••••••• | •••••• | CACTUS DRILLING COMPANY |
| | | | (Company or Operator) |
| OI | L CONSEI | RVATION | COMMISSION By: |
| ę | | | (Signature) |
| 3y: | | / / _/ | Vice President Title |
| | - | | Send Communications regarding well to: |
| Title | **************** | ••••••• | CACTUS DRILLING COMPANY |
| | | | Name |
| | | | Box 788. San Angelo. Texas |