District I PO Box 1980, Hobbs, NM \$2241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back

District II 20 Drawer DD, Artesia, NM 88211-0719

District III
1000 Rio Branes Rd., Artee, NM 87410

CIL CONSERVATION DIVISION
PO Box 2088

S	ubmit to App		rict Office 5 Copies	
		AMENDED	REPORT	

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