NEW MEXICO OIL CONSERVATION COMMISSION C-102 and C-103 Effective 1-1-65 Effective 1-1-65 Sund Indicate Type of Leadse State Fee State State Fee State Fee State Fee This form for Proposals to Drill or to Deepen or Plug Back to a Different Reservoir. Sundry Notices And Reports on Wells (CO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. Sundry State Fee 7. Unit Agreement Name West Pearl Queen Unit Sundry State West Pearl Queen Unit Sundry State Fee 7. Unit Agreement Name West Pearl Queen Unit Sundry State Fee 9. Well No. 8. Form or Lease Name 9. Well No. 8. Well No. 8. Well No.	NO. OF COMES RECEIVED		Form C-100 Suppressed to CVI
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CO, perforated, actidized & free treated works are null represented on the proposed of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed works are null represented out with sand pump to TD. Perforated 5-1/2° easing at 1798-1802' & 1938-1944' with 1977. Spotted 500 gallons of 15% NE acid over new perforations. Set 2 hours. Free treated with 10,000 gallons of gelled water with 1/2 to 2% 8PG. Flushed with 110 barrels of water. Max break down pressure 2100%, win treating pressure 1300%, ISIP 1900%, after 5 min 1300%. Ran tubing, rods and pump and returned well to production.	TEMPORARILY ABANDON	COMMENCE DRILLING	OPNS. PLUG AND ABANDONMENT
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