

# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE**. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

**CACTUS DRILLING COMPANY**  
(Company or Operator)

**Gulf-State "A"**  
(Lease)

Well No. **3**, in **NE**  $\frac{1}{4}$  of **SW**  $\frac{1}{4}$ , of Sec. **29**, T. **19**, R. **35**, NMPM.  
**Unsubstantiated (Pearl Queen)** Pool, **Lea** County.

Well is **1990'** feet from **South** line and **1280'** feet from **West** line  
of Section **29**. If State Land the Oil and Gas Lease No. is **E-1587**

Drilling Commenced **June 5**, 19**58** Drilling was Completed **July 14**, 19**58**

Name of Drilling Contractor **Company tools**

Address **Box 1826, Hobbs, New Mexico**

Elevation above sea level at Top of Tubing Head **3762 D.F.** The information given is to be kept confidential until  
19

### OIL SANDS OR ZONES

No. 1, from **4997** to **5002** No. 4, from  to   
No. 2, from  to  No. 5, from  to   
No. 3, from  to  No. 6, from  to

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from  to  feet.  
No. 2, from  to  feet.  
No. 3, from  to  feet.  
No. 4, from  to  feet.

### CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<b>12 3/8"</b>	<b>50#</b>	<b>New</b>	<b>87'</b>	<b>Texas Pattern</b>			<b>Surface</b>
<b>5 1/2"</b>	<b>15.5#</b>	<b>New</b>	<b>4997'</b>	<b>Halliburton</b>			<b>oil string</b>

### MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<b>17 1/2"</b>	<b>13 3/8"</b>	<b>87</b>	<b>90</b>	<b>Halliburton</b>		
<b>8"</b>	<b>5 1/2"</b>	<b>4997</b>	<b>300</b>	<b>Halliburton</b>		

### RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

**Fracced with 10,000 gallons lease crude and 10,000 pounds sand, overflushed with 100 barrels of lease crude in open hole interval from 4997 to 5002'.**

Result of Production Stimulation **Before frac bailed 26 gallons per hour. After frac swabbed 72 barrels of oil plus 12% water (saltwater) in 24 hours.**

Depth Cleaned Out

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

Rotary tools were used from 0 feet to 1000' feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
Cable tools were used from 1000 feet to 5000' feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

Put to Producing 7/24/50, 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was oil; .....% was emulsion; .....% water; and.....% was sediment. A.P.I. Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

**2024 RELEASE UNDER E.O. 14176**

Length of Time Shut in.....

**PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):**

## Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt..... <b>3800</b>	T. Montoya.....	T. Farmington.....
T. Yates..... <b>3445</b>	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers..... <b>3095</b>	T. McKee.....	T. Menefee.....
T. Queen..... <b>4707</b>	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T. <b>Pemrose 4985</b>	T. Morrison.....
T. Drinkard.....	T. ....	T. Penn.....
T. Tubbs.....	T. ....	T. ....
T. Abo.....	T. ....	T. ....
T. Penn.....	T. ....	T. ....
T. Miss.....	T. ....	T. ....

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

CACTUS DRILLING CO.

Company or Operator.....

Name *George Baker*.....

7/22/60  
Box 1225, Lubbock, New Mexico  
Address: Vice-President  
Phone: 111