

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico 7/28/58

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

CACTUS DRILLING COMPANY Gulf-State "A", Well No. 3, in NE  $\frac{1}{4}$  SW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

K Unit Letter, Sec. 29, T. 19, R. 35, NMPM., Wichita (Pearl Queen) Pool

Lea

County. Date Spudded 6/5/58

Date Drilling Completed 7/14/58

Please indicate location:

Elevation 3762 D.F. Total Depth 5002' FBTD

Top Oil/Gas Pay 4997 Name of Prod. Form. Queen

PRODUCING INTERVAL -

Perforations

Open Hole 4997-5002' Depth Casing Shoe 4997' Depth Tubing 4980'

OIL WELL TEST -

Natural Prod. Test: 142 bbls. oil, no bbls water in      hrs,      min. Size      Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 72 bbls. oil, 10 bbls water in 24 hrs,      min. Size swab Choke

GAS WELL TEST -

Natural Prod. Test:      MCF/Day; Hours flowed      Choke Size     

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>13 3/8</u>	<u>87</u>	<u>90</u>
<u>5 1/2</u>	<u>4997</u>	<u>300</u>

Method of Testing (pitot, back pressure, etc.):     

Test After Acid or Fracture Treatment:      MCF/Day; Hours flowed     

Choke Size      Method of Testing:     

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): Frac w/10,000 gallons lease crude and 10,000# sand

Casing      Tubing      Date first new

Press.      Press.      oil run to tanks 7/24/58

Oil Transporter Shell Pipeline Co.

Gas Transporter none

Remarks:     

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved:     , 1958

CACTUS DRILLING COMPANY

(Company or Operator)

OIL CONSERVATION COMMISSION

By: George Baker

(Signature)

By:     

Title: Vice-President

Send Communications regarding well to:

George Baker

Name: Box 1826, Hobbs, N.M.

Title:     

Address: