Submit 3 Copies To Appropriate District Office State of New Mexic	20
District Energy Minerals and Natural	
District II	WELL API NO.
811 South First, Artesia, NM 87210 OIL CONSERVATION D District III	IVISION 30-025-03242
1000 Rio Brazos Rd., Aztec, NM \$7410 2040 South Pachec	
District IV Santa Fe, NM 8750 Santa Fe, NM 87505	5 STATE TO FEE 6. State Oil & Gas Lease No.
	E-1587
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG I DIFFERENT RESERVOIR TUSE *APPLICATION FOR DEPLOYER.	7. Lease Name or Unit Agreement Name:
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR S	UCH
1. Type of Well:	West Pearl Queen Unit
Oil Well Gas Well Other Injection	west rearr queen unit
2. Name of Operator Xeric Oil & Gas Corporation	8. Well No. 127
3. Address of Operator P. O. Box 352	9. Pool name or Wildcat
4. Well Location Midland, TX 79702	Pearl Queen
4. Well Eccation	rearr Queen
Unit Letter P : 660 feet from the South line and 660 feet from the East	
Section 20 Total total time	
Section 29 Township 19S Range 10. Elevation (Show whether DR, R	35E NMPM Lea County NM
11. Check Appropriate Box to Indicate Natur NOTICE OF INTENTION TO:	e of Notice, Report or Other Data
PERFORM PEMEDIAL MODIL CO. MATERIATION TO:	SUBSEQUENT REPORT OF:
TTUDODADA	EMEDIAL WORK ALTERING CASING
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