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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-1587	
7. Unit Agreement Name	
West Pearl Queen Unit	
8. Farm or Lease Name	
9. Well No.	
29-16	
10. Field and Pool, or Wildcat	
Pearl Queen	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- **Water Injection Well**

2. Name of Operator
Gulf Oil Corporation

3. Address of Operator
Box 670, Hobbs, New Mexico

4. Location of Well
UNIT LETTER **P**, **660** FEET FROM THE **South** LINE AND **660** FEET FROM THE **East** LINE, SECTION **29** TOWNSHIP **19-S** RANGE **35-E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3754 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

Converted to water injection Service

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforated 5 1/2" casing with 4 JHPF at 4751-57'. Pumped 500 gallons of 15% NE acid thru new perforations and free treated same perforations with 5000 gallons of gelled water containing 1/2 to 2# SPG. Flushed with 24 barrels of water. AIR 8.3 bpm. Treating pressure 3800 to 4200#. ISIP 1700#, after 5 min 1400#. Ran swab two hours to clean up. Ran Guibersen Type "A" drillable packer set at 4786', Guibersen "MLC-2" dual packer set at 4722', dual strings of 2-1/16" plastic coated tubing. Landed both strings in compression with 8000#. Started injecting water at 3:00 PM, April 18, 1965.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
C. D. BORLAND

SIGNED _____

TITLE **Area Production Manager**

DATE **April 19, 1965**

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: