S	IAI	: UF	NFM	MEXICU
ŝΥ	AND	MINI	ERALS	DEPARTMENT

(2)

	-	
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE	I	
OPERATOR	7	

CONDITIONS OF APPROVAL, IF ANYI

OIL CONSERVATION DIVISION

DISTRIBUTION	P. O. BOX 2088	Form C-103
SANTA FE	SANTA FE, NEW MEXICO 87501	Revised 10-1-78
FILE	THEW MEXICO 87501	
U.S.G.S.		5a. Indicate Type of Lease
LAHO OFFICE		State X Fee
OPERATOR		S. State Oil & Gas Lease No.
		B-1587
SUND	RY NOTICES AND REPORTS ON WELLS	mmmmmilik
(00 NOT USE THIS FORM FOR PI	ROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
1.	7	
OIL E GAS WELL	OTHER. STATE A	7. Unit Agreement Name
2; Name of Operator	OTHER. Strifted in	West Pearl Queen Unit
Chevron U.S.A	A. Inc.	8. Form or Lease Name
2.44		
3, Address of Operator		9. Well No.
P.O. Box 670	Hobbs, NM 88240	129
4. Location of Well		10. Field and Pool, or Wildcat
N	660 FEET FROM THE South LINE AND 1980 FEET F	· ·
UNIT LETTER	FEET FROM THE BOULET LINE AND 1980 PEET P	Pearl Queen
II-at		
THE WEST LINE, SECT	TON 29 TOWNSHIP 19S RANGE 35E NM	
THIMININI	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3741 GE	Lea
lé.	A	
Check	Appropriate Box To Indicate Nature of Notice, Report or	Other Data
NOTICE OF I	NTENTION TO: SUBSEQUE	INT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ARANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	TOO AND ASARDONMERY
_	OTHER Temporary Abar	ndon Well
OTHER	011111	X
	——————————————————————————————————————	
7. Describe Proposed or Completed O	perations (Clearly state all pertinent details, and give pertinent dates, includ	ing anti-and days of arms
work) SEE RULE 1103.		ing estimated date of starting any proposed
NATIONAL DOMESTIC		
	with packer and tubing. TIH with new packer and	
	psi. Set packer at 4665' and 4624' and unsucce	
to test back si	ide, casing leak from 3756'-4665'. POH with page	ker. Decided
	bandon well and was approved by Jerry Sexton. I	
CTBP at 4700' a	and 3650' and dump 40 sackes of cement on each.	Test casing
to 500 psi for	30 minutes. POH with tubing, cleaned and clean	red location
20 300 psi 101	of mindles. For with tubing, cleaned and clean	led location.
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. I hereby certify that the information	above is true and complete to the best of my knowledge and belief.	
m. 1.11		
HED IMU CASEN-	Division Promotion T	2///01
	TITLE Division Proration Engine	er 3/4/86
.0		
ORIGINAL SIGNED BY	JERRY SEXTON	MAD C = 100C
DISTRICT I SUPE		MAR 6 - 1986

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