Dutrict I PO Box 1960, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104 sary 10, 1994 ıck

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O Drawer Di			·	Energy, Minera		sources nebi	uriment		Revised	Form February 10,	
PO Drawer D.D., Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410				OIL CONS	ERVATIO	N DIV	SION	Ç.i.k.	Instructions or		
					PO Box 20)88		Sub	mit to Appropi	nate District (
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			Operator i	NAME and Address	LE AND	AUTHO	RIZA	TION TO T	RANSPOR'	Г	
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MIDLAND, TX 7970110									25482		
									'Reason for Filing Code CH-EFFECTIVE 6/15/94		
	API Numbe				Pool !	Vame		L. L. EC			
0 - 0 25			PE	PEARL QUEEN						1 Pool Code	
'Property Code 009437 15433			WEST PEARL QUEEN ,					49780 ' Well Number			
10				DI FEARL (DUEEN L	nit			112		
or lot no.	Section	Location	Range	11							
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11	Bottom	Hole Lox	1 -		1960	No	rth	1980	West	LEA	
L or lot no.	Section	Township	Range	Lot Ida	-				t		
F	29	195	35E		Feet from the	1	South line	Feet from the	East/West line	County	
Lee Code		ing Method Co	ode 14 Gas	Connection Date		rmit Numbe	rth	1980	West	LEA	
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PYRAMID ENERGY, INC.

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