

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

CACTUS DRILLING COMPANY Parks
(Company or Operator) (Lease)
Well No. 1, in SE 1/4 of NW 1/4, of Sec. 29, T. 19, R. 35, NMPM.
Pearl Queen Pool, Lea County.
Well is 1980 feet from North line and 1980 feet from West line
of Section 29. If State Land the Oil and Gas Lease No. is
Drilling Commenced April 15, 1958. Drilling was Completed May 27, 1958.
Name of Drilling Contractor Company tools
Address Box 1886, Hobbs, New Mexico
Elevation above sea level at Top of Tubing Head 3778 G.I. The information given is to be kept confidential until
, 19.

OIL SANDS OR ZONES

No. 1, from 4952 to 4963 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	50#	New	100 ft.				surface
7	20	Used	4952	Packer			oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13 5/8	100'	80 ex	Halliburton		
11	8 5/8	1815				circulated to suff.
8	7	4932	150 ex	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Frased with 10,000 gallons of lease crude and 10,000 pounds of sand in open hole interval.

Result of Production Stimulation. Production natural was 83 barrels of oil no water. S.W.A.P.
Production after frac was 133 barrels fluid of which 10% was water. P.M.P.
Depth Cleaned Out.

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

Rotary tools were used from 0 feet to 1815' feet, and from _____ feet to _____ feet.
Cable tools were used from 1815 feet to T.D. feet, and from _____ feet to _____ feet.

Put to Producing 5/31/58, 19.....

OIL WELL: The production during the first 24 hours was 138 barrels of liquid of which 90% % was oil; 10 % was emulsion; 10 % water; and % was sediment. A.P.I. Gravity 37

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Northwestern New Mexico

T. Anhy.	1815' (Samples)	T. Devonian	T. Ojo Alamo
T. Salt	1904'	T. Silurian	T. Kirtland-Fruitland
B. Salt		T. Montoya	T. Farmington
T. Yates	3460	T. Simpson	T. Pictured Gliffs
T. 7 Rivers	3976	T. McKee	T. Menefee
T. Queen	4695	T. Ellenburger	T. Point Lookout
T. Penrose	4952	T. Gr. Wash	T. Mancos
T. Grayburg		T. Granite	T. Dakota
T. San Andres		T.	T. Morrison
T. Glorieta		T.	T. Penn.
T. Drinkard		T.	T.
T. Tubbs		T.	T.
T. Abo		T.	T.
T. Penn		T.	T.
T. Miss		T.	T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

.....**June 17, 1958**.....
(Date)

Company or Operator... **CACTUS DRILLING CO.**

Address Box 1826, Hobbs

Name: John J. St. John

Position Title... **Vice-President**