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## State of New Mexico ratergy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

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Pyramid Energy, Inc.  Address Pyramid Energy, Inc.  Address 10101 Reunion Place, Ste. 210 San Antonio, Texas 78216  Ramonio for Pillar (Deed proper bay)  Language of the Characteristic of Char	I.		TO TRA	NSPORT (	DIL AND NA	ATURAL (	SAS					
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Section 29 Township 19S Range 35E NMPM. L68 County  III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorised Transporter of Catalogues (Green address to which approved copy of this form is to be sent)  Filecting 4.1—9  Name of Authorised Transporter of Catalogues (Green address to which approved copy of this form is to be sent)  Filecting 4.1—9  Name of Authorised Transporter of Catalogues (Green address to which approved copy of this form is to be sent)  Filecting 4.1—9  Name of Authorised Transporter of Catalogues (Green address to which approved copy of this form is to be sent)  Filecting 4.1—9  Name of Authorised Transporter of Catalogues (Green address to which approved copy of this form is to be sent)  Filecting 4.1—9  Name of Authorised Transporter of Catalogues (Green address to which approved copy of this form is to be sent)  Filecting 4.1—9  Name of Authorised Transporter of Catalogues (Green address to which approved copy of this form is to be sent)  Filecting 4.1—9  Name of Authorised Green address to which approved copy of this form is to be sent)  Filecting 4.1—9  Filecting 4.1—9	Location				(quoch)	<del></del>			T4620	70397		
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Desis Spudded  Date Compl. Ready to Prod.  Date Spudded  Date Compl. Ready to Prod.  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Tubing Depth  Dapth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HCLE SIZE  CASING A TUBING SIZE  DEPTH SET  SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE  IL WELL  Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Tength of Test  Tubing Pressure  Casing Pressure  Choks Size  Casing Pressure  Choks Size  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Choks Size  OIL - Bbls.  Date of Test  Bbls. Condensate/AMACF  Gravity of Condensate  Choks Size  OIL CONSERVATION DIVISION  Division have been compiled with and that the information gives above is true and compilete to the best of my innovietige and belief.  Date Approved  By  Orig. Signed by  Jerry Sexton  Dist 1, Sugns.  Title  Title  Dist 1, Sugns.			Oil Wall	G 71-11	γ	-	~	·		<u> </u>		
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AS WELL  Titual Prod. Test - MCF/D  Length of Test  Biss. Condensate/MMCF  Gravity of Condensate  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  Choke Size  Choke Size  Core of the condensate of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Scott Graef  Production Engineer  Printed Name 5 93  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION DIVISION  Date Approved  By Orig. Signed by Jerry Sexton  Dist 1, Sugs.  Title  Title  Title  Title	ength of lest	Tubing Pressu	ire		Casing Pressure	;		Choke Size			$\dashv$	
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AS WELL  Stual Prod. Test - MCF/D  Length of Test  Sting Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  Choke Size  Condensate/MMCF  Casing Pressure (Shut-in)  Choke Size  Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Scott Graef  Production Engineer  Printed Name 5 93  Crig. Signed by  Jerry Sexton  Dist 1, Sugs.  Title  Title  Title	ctual Prod. During Test Oil - Bbls.				Water - Bbis.			Gas- MCF				
Length of Test    Bbis. Condensate/MMCF   Gravity of Condensate					ĺ						-	
Length of Test    Bbis. Condensate/MMCF   Gravity of Condensate	A C WELL	<del></del>		<del></del>	L							
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L. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature Scott Graef Production Engineer Printed Name  Title	Mai Prod. 168 - MCP/D	Length of Test			Bbls. Condensa	te/MMCF		Gravity of Conder	isale		$\neg$	
L. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature Scott Graef Production Engineer Printed Name  Title										1		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.