Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRIC		
1000 Rio	Brazos Rd., Aztec, NM 8	7410

Ι.					BLE AND						
Operator		IO IRA	MOPOR	1 01	L AND NA	TURAL		I A DI Ma			
Pyramid Energy, Inc.					Well API No. 30-025-03245						
Address							<u> </u>	30023	03245		
10101 Reunion Pl Reason(s) for Filing (Check proper box)	ace, Ste	210	San An	ton			216				
New Well		Change in	Transporter of	v.f.		ner (Please exp	olain)				
Recompletion	Oil		Dry Gas								
Change in Operator	Casinghea		Condensate	$\overline{\Box}$							
If change of operator give name and address of previous operator											
II. DESCRIPTION OF WELL	ANDVE	4 OF	···							 .	
Lease Name			Pool Name	Includi	ing Formation		12:				
West Pearl Que	en unit	111			ueen)			Federal or Fe	1 <	Lease No.	
Location			<u> </u>						THE	70397	
Unit LetterG	_ :1	980	Feet From Ti	he No	orth Lin	e and <u>19</u> 8	10 T	eet From The	East		r :
Section 29 Townsh	in 199							eet riom The	240.4		Line
Section 2.5 Towns	iip 195		Range	35E	, N	MPM,	Lea			County	у
III. DESIGNATION OF TRAI	NSPORTE	R OF OI	L AND N	A TT	RAL GAS						
Learne or varioused Listisbottes of Oil		or Condens	ate		Address (Giv	e address 10 w	hich approve	d copy of this	form is to be s	ent)	
EOTT Oil Pipeline Co	ompany				P.O. Bo	x 4666		on, Texa		-	
Name of Authorized Transporter of Casin Warren Petroleum	ighead Gas	X	or Dry Gas [Address (Gin	e address to w	hich approve	d copy of this f	form is to be s	ent)	
If well produces oil or liquids,	Unit	Soc.	Corp		P.O. Bo	× 1589	Tulsa,	OK 741	02		
give location of tanks.	B	32		Rge. 5E	is gas actually Yes	y connected?	When				
If this production is commingled with that	from any other	r lease or p			no order numb	·	Ma	arch 195	9		
IV. COMPLETION DATA			, 5		ne organ mutic	———					
Designate Type of Completion	- (2)	Oil Well	Gas We	eli	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res	
Date Spudded	Date Compl	Panduda	<u>_</u> i				<u> </u>	<u> </u>	<u></u>		
	Date Compi	. Ready to 1	rtod.	1	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	ducing Fon	mation		Top Oil/Gas P	'ay		Tubing Dept	·h		
Perforations											
								Depth Casin	g Shoe		
	T	JBING. C	ASING A	ND (EMENTIN	IG PECOP	<u> </u>	<u> </u>			
HOLE SIZE	CASI	NG & TUE	ING SIZE		CEMENTING RECORD DEPTH SET			SACKS CEMENT			
								1	AONO CEIVIE	2141	
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		 -			· · · · · · · · · · · · · · · · · · ·						
. TEST DATA AND REQUES	T FOR AL	LOWAR	BLE	 l.							
OIL WELL (Test must be after re	covery of total	l volume of	load oil and i	must b	e equal to or e	xceed top allo	wahle for this	denth on he fo	or full 24 hours		
Date First New Oil Run To Tank	Date of Test	· • • • • • • • • • • • • • • • • • • •		F	Producing Med	hod (Flow, pur	np, gas lift, e	ic.)	A Juli 24 hour	5./	-
Length of Test	m.i. n										
	Tubing Press	nte		۲	Casing Pressure	:		Choke Size			
Actual Prod. During Test Oil - Bbls.					Water - Bbls.			0.100			
					WEGI - DOIL			Gas- MCF			
GAS WELL				·L					 		
Actual Prod. Test - MCF/D	Length of Tea	u		IB	bls. Condensa	te/MMCF		Gravity of Co	andan sata		
								Ciarity of Co	STOCK SALE		
esting Method (pitot, back pr.)	Tubing Pressu	ire (Shut-in)		C	asing Pressure	(Shut-in)		Choke Size			
T OPERATOR CERTIFICA						·					}
I. OPERATOR CERTIFICATION OF THE PROPERTY OF T	VIE OF C	OMPLI	ANCE		\circ	II. CONG		TION			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				OIL CONSERVATION DIVISION							
is true and complete to the best of my knowledge and belief.			- 11	Date Approved							
1.4 1.					Date A	hpproved					
Signature Signature		 _			p	Orig.	Signed b	Υ.			
Scott Graef	Production Engineer			$\ $	Ву		Sexion	<u> </u>			
Printed Name 5 G2		Tit			Dist 1. Supp.						
Date // // // // // // // // // // // // //	(210)	308-80			Title_						
		Telephor	se No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.