Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.	-	TO TRAN	SPORT O	L AND N	ATURAL C	SAS					
Operator	·							/eli API No. 30-025-03245			
Pyramid Energy, Inc. 30-025-03241											
14100 San Pedro, Suite 700 San Antonio, Texas 78232											
Reason(s) for Filing (Check proper box) Other (Please explain)											
New Well	Change in Transporter of: Change in operator from Sirgo Operating, Oil Dry Gas Inc. to Pyramid Energy Inc. effective										
Recompletion											
If change of operator give name											
77.70											
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.											
West Pearl Queen Un	it 111 Pearl (Q						Kind of Lease State (Federal) or Fee		Zease No. 170397		
Location		· · · · · · · · · · · · · · · · · · ·							10391		
Unit Letter G: 1980 Feet From The North Line and 1980 Feet From The East Line											
Section 29 Townsh	ip	195 R	inge 3	5E ,1	MPM,	L	ea		County		
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)											
Shell Pipeline Company P.O. Box 1910 Midland, Texas 79702											
Name of Authorized Transporter of Casinghead Gas											
Well produces oil or liquids, Unit SeeFFF (INA): Peditor Vacanta Wash 2											
B 32 19S 35E Yes March 1959											
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA											
Designate Type of Completion		Oil Well	Gas Well	New Well	<u>i</u>	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations					Depth Casing Shoe						
TUBING, CASING AND CEMENTING RECORD											
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT				
•											
						···	 				
				 		·	 				
V. TEST DATA AND REQUES						·					
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, and life etc.)											
	New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)										
Length of Test	Tubing Pressure			Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF				
GAS WELL	 			1	-·· . · · · · · · · · · · · · · · · · ·		<u> </u>				
Actual Prod. Test - MCF/D	Length of Te	st .		Bbls. Conder	sate/MMCF		Gravity of Co	ondensate	·		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFIC											
I hereby certify that the rules and regulations of the Oil Conservation				OIL CONSERVATION DIVISION							
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Data Approved JUN 2 7 1990							
1.4 9.1					Approve	a	- 411	- 100			
Stott Star					Pu						
Signature Scott Graef Production Engineer				By							
Printed Name Title						• • •	-				
6 2-5/90 Date					<u> </u>						
		Telephon									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.