Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL

Operator		10 In	MINE	PUNIC	AND IN	TIUMAL		Well	API No.			
Sirgo Operating, Inc.								30-025-03245				
Address P.O. Box 3531	N	idland	; T	'orroa	70702							
Reason(s) for Filing (Check proper box)		uuranc	1, 1	exas	79702 x 0	ther (Please ex	plain)	-				
New Well		Change in	Trac	sporter of:		•						
Recompletion Oil Dry Gas Amend to show two transporters on gas										gas		
Change in Operator If change of operator give name	Casinghea	d Gas X	Con	densate	<u></u>							
and address of previous operator											 -	
II. DESCRIPTION OF WELL	AND LE	ASE Well No.										
Lease Name	ding Formation			Kind of Lease State Federal or Fee		Lease No.						
West Pearl Queen Uni			1. P	ear1 ((ueen)				Texas III			
Unit Letter	_:_19.8	0	. Feet	From The 2	Vorthu	ne and	180	F	ect From The	East	Line	
Section 29 Townsh	in 19<		Ran	2~								
							ea				County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATUNAMENT OF Authorized Transporter of Oil Or Condensate						Address (Give address to which approved copy of this form is to be sent)						
Shell Pipeline		or Conder	3153 16		Address (Gi	ve address to H	vhich app	roved	copy of this	form is to be s	ient)	
Name of Authorized Transporter of Carin	Address (Give address to which approved copy of this form is to be sent)											
Phillips 66 Natural Gas Co.					14001 Felibrook Udes				sa, Texas 79762			
give location of tanks.	Unit						When ?					
If this production is commingled with that			pool,	give commin	gling order num	ber:			arch 19.			
IV. COMPLETION DATA		·,										
Designate Type of Completion	- (X)	Oil Well		Gas Well	New Well	Workover	Deep	жn	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compi	l. Ready to	Prod		Total Depth	L	ــــــــــــــــــــــــــــــــــــــ		P.B.T.D.	L		
Elevation (DE DER DE CO												
Elevations (DF, RKB, RT, GR, etc.)	Top Oil/Gas	Pay			Tubing Dept	h						
Perforations	-l <u></u>				Depth Casing Shoe							
						Depai Casing Snoe						
TUBING, CASING AN					CEMENTING RECORD							
HOLE SIZE	DLE SIZE CASING & TUBING SIZE				-	DEPTH SET				ACKS CEM	ENT	
. TEST DATA AND REQUES	T FOR AI	LOWA	RLF									
IL WELL (Test must be after re	ecovery of tota	l volume o	load	oil and musi	be equal to or	exceed top allo	wable for	this.	denth or he G	er full 24 hour	-a 1	
Date First New Oil Run To Tank	t be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)											
ength of Test	Casing Pressure Choke Size											
	Tubing Pressure				•				5.1020 5125			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.				Gas- MCF			
GAS WELL												
octual Prod. Test - MCF/D	Length of Ter	st st			Ibble Control	. 4000			<u> </u>	_		
	Bbls. Condensate/MMCF				Gravity of Condensate							
sting Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size				
I OPERATOR CERTIFICA					<u> </u>	···						
I. OPERATOR CERTIFICATION OF THE PROPERTY OF T	ATE OF C	COMPL	IAN	ICE		II CON	SED	۱/۸٬	TION D	11/1010	A I	
DIVISION have been complied with and that the information given above					OIL CONSERVATION DIVISION							
is true and complete to the best of my knowledge and belief.					Date ApprovedAUC 5 1303							
Julie Hodbier					ORIGINAL SIGNED BY JERRY SEXTON							
Signature Julie Godfrey Production Clerk					By DISTRICT I SUPERVISOR							
Printed Name			ide		7 751 =							
August 7, 1989 Date	(915)	685-08			Title_							
		Teleph	ope N	0.	Į.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.