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Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department 30-025-03245 Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

**OIL CONSERVATION DIVISION** 

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

1.		TO TRA	NSPORT (	DIL AND NA	ATURAL G	AS :				
Operator Company			Well	I API No.						
Sirgo Operati	ng, Inc.		<del></del>	<del></del>						
P.O. Box 3531	Midlar	nd, Tex	as 79702							
Reason(s) for Filing (Check proper	box)				her (Please exp					
New Weil			Transporter of:				r from Arm			
Recompletion X	Oil		Dry Gas	J to	o Sirgo O	peratin	g effectiv	e Jul	y 1, 19	
Change in Operator  If change of operator give name	Casinghea	d Gas	Condensate	<u></u>						
and address of previous operator	Armstrong	Energy	Corp.	P.O. Box	1973	Roswell	, New Mexi	co 8	8201	
II. DESCRIPTION OF W.	ELL AND LEA	ASE							•	
Lease Name	Pool Name, Incl	cluding Formation			Kind of Lease No.					
West Pearl Queen Unit /// Pearl				ueen)			ie Federal r Fee			
Unit Letter	: 19	80	Feet From The	North	ne and 198	B.O :	feet From The <u>E</u>	ast	Line	
Section 29 To	waship 19				імрм,	Lea	attion the	<u> </u>		
					0 0	Lea	···	<del></del>	Соилту	
III. DESIGNATION OF T	Oil	R OF OII	AND NAT	URAL GAS	Produ	cer				
Shell Pipeline Corp	1 X I	or Condens	ш <b>.</b>	Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Casinghead Gas or Dry Gai				P.O. Box 1910 Midland, Texas 79702  Address (Give address to which approved copy of this form is to be sent)						
Phillips 66 N.					enbroom	K O	dessa Tx 79762			
if well produces oil or liquids, give location of tanks.	ا ينون ا	Sec 1	wp. Rg	e. Is gas actual	y connected?	When			1 140	
C		الحك	<i>19</i> 135		es	i				
If this production is commingled with IV. COMPLETION DATA	that from any other	r lease or po	ol, give commin	igling order mim	ber:					
		Oil Well	Gas Well	New Well	Workover	Deepen	l nu n la			
Designate Type of Comple		<u> </u>	İ	İ		   Dechen	Plug Back   Sam	ie Ket.A	Diff Res'v	
ate Spudded Date Compl. Ready to		. Ready to P	rod.	Total Depth	•·	·	P.B.T.D.		-J	
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	ame of Producing Formation			Top Oil/Gas Pay					
erforations							Tubing Depth			
							Depth Casing Sho	)e		
	T	JBING, C	ASING AND	CEMENTI	NG RECORI	<u> </u>	<u> </u>		·	
HOLE SIZE	CAS	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
<del></del>	<del></del>									
V. TEST DATA AND REQ	UEST FOR AL	LOWAB	LE				l	<del></del>		
OIL WELL (Test must be a)	ter recovery of tota	I volume of I	oad oil and mus	t be equal to or	exceed sop allow	vable for this	denth or he for ful	124 6	- 1	
Date First New Oil Run To Tank		Producing Method (Flow, pump, gas lift, etc.)								
ength of Tea							•			
stager or reac	Tubing Press	Tubing Pressure		Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbls			Gas- MCF			
							11101			
GAS WELL										
Actual Prod. Test - MCF/D	Length of Ter	it	<del> </del>	Bbls. Condens	ale/MMCF		Gravity of Conden	sale		
esting Method (pitot, back pr.)	Tubing Press	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)					
· · ·								Choke Size		
I. OPERATOR CERTIF	ICATE OF C	'OMPLI	ANCE		<del></del>		<del></del>			
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.										
and an analysis to the best of t	Date Approved JUL 2 6 1989									
Julie Hos	= =									
Straum	By DISTRICT I SUPERVISOR									
Printed Name	rrey	rod.	1ech							
July 18 19	89 9	1568	50878	Title_						
1/3не О /		Telephon	e No.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.