JISTRIBUTION SA TA FE FI E G.S.	REQUES	CONSERVATION COMMISSION TFOR ALLOWABLE AND	Form C - 104 Supercedes Old C-109 and C Elfective 1-1-83
L ID OFFICE TRANSPORTER OIL GAS OPERATOR PRORATION OFFICE		RANSPORT OIL AND NATURAL	_ GAS
Operator			
Gulf Oil Corpora	tion		
P. O. Box 670, H Reason(s) for filing (Check proper f	obba, N.M 88240	Other (Please explain)	······································
New Well	Change in Transporter of	Uner (Please explain)	
Change in Ownership	Oil Dry Casinghead Gas Conc	Gas To show two ga	s transporters
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AN	DLEASE		
Vest Pearl Queen Uni	Well No. Pool Name, Including		Lease No
Location	t [111 Pearl Queer	1 - Queen State, Fede	ral or Fee Federal
Unit Letter <u>G</u> ; <u>1</u>	980 Feet From The <u>north</u> L	ine and <u>1980</u> Feet From	Theeast
Line of Section 29 T	ownship 195 Range	35Е , ммрм,	Lea County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS	county
Name of Authorized Transporter of C Shell Pipe Line Corr	11 🔥 or Condenacte	Address (Give address to which appr	oved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas A or Dry Gas Warren Petroleum Corp.		P. O. Box 1910, Midland, Texas 79701 Addreas (Give address to which approved copy of this form is to be sent) P. O. Box 1589, Tulsa, Okla.	
<u>Phillips Petroleum (</u>	0	+ FD1 1 1 DB BU1 1 d1 Da Cda	OK1a. 288a. Texas 79760
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. B 29 195 35E	Is gas actually connected?	inen.
If this production is commingled w COMPLETION DATA	ith that from any other lease or pool		Unknown
Designate Type of Complet	on - (X)	New Well Workover Deepen	Plug Back Same Resty. Dill. Rest
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	
Perforations			Tubing Depth
			Depth Casing Shoe
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
			JACKS CEMENT
EST DATA AND REQUEST F			
DIL WELL Date First New Oil Run To Tanks	Date of Teet	fter recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gos li	and must be equal to or exceed top allow /t, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbis.	Water-Bbis,	Gae - MCF
AS WELL		·	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-ia)	Choke Size
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
hereby certify that the rules and .	egulations of the Oil Conservation		, 19
ommission have been complied w	ith and that the information given best of my knowledge and belief.	BY	
NIN R			
H.J. H.C.	ensale	If this is a request for allow:	ompliance with NULE 1104. able for a newly drilled or deepened
Area Engineer		well, this form must be accompan tests taken on the well in accord	led by a tabulation of the deviation lance with RULE 111.
(Tule)		All pactions of this form our	t be filled out completely for allow-
11-26-73	•)	able on new and recompleted wel	is.