N.M. Oil Tons. Division FORM APPROVED

Form 1'60-5 (August 1999)	UNITED STATES DEPARTMENT OF THE INTER
198 kg '	BUREAU OF LAND MANAGEME
31996	SUNDRY NOTICES AND REPORTS

SUNDRY Do not use this	PEPARTMENT OF THE INBUREAU OF LAND MANA NOTICES AND REPORT NOTIC	GEMENT RTS ON WELLS drill or to re-enter	Hot	obs, NM 8	8 240 5. Lease : LC-070	Expire Serial 397	· · · ·
SUBMIT IN TRII	PLICATE - Other instru	ctions on reverse	e side	,	7. If Unit	or CA	/Agreement, Name and/or No.
1. Type of Well Oil Well Gas Well	Other Injection				NMNM71		
2. Name of Operator Xeric	Oil & Gas Corpora	tion			West Pe		Queen Unit #104
3a. Address P O Box 352 Midland 4. Location of Well (Footage, Sec., 7)	3b. Phone No. (include area code) idland, TX 79702 (915) 683-3171			code)	30-025-03246 10. Field and Pool, or Exploratory Area		
Unit B 890 FNL & 16 Sec. 29, T19S, R35E,	550 FEL				Pearl 11. County Lea		
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATU	RE O	F NOTICE, RE	PORT, O	R OT	HER DATA
TYPE OF SUBMISSION		TY	PE OI	ACTION			
Notice of Intent Subsequent Report Final Abandonment Notice	Alter Casing Casing Repair Change Plans	Deepen Fracture Treat New Construction Plug and Abandon Plug Back		Production (Start/F Reclamation Recomplete Temporarily Aban Water Disposal	,	_	Water Shut-Off Well Integrity Other
3. Describe Proposed or Completed C If the proposal is to deepen direction	Operation (clearly state all pertine onally or recomplete horizontally	ent details, including esti	mated s	starting date of any measured and true	proposed w	ork ar	nd approximate duration thereof

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well was TA on 5/6/94 with approval valid thru 5/1/99. Our intent is to run a Mechanical Integrity test on the wellbore as per NMOCD Rules and Regulations. casing will be pressured to 500psi and a pressure chart submitted with a form 3160-5 (Sundry Notice--Subsequent Report).

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	
R. C. Barnett Tide	President
Signature / Sameth Date	1-28-2000
THIS SPACE FOR FEDERAL OF	
Approved by	Title Date 3/8/2000
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	-70/2000
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any per	son knowingly and willfully to make to any t

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.