

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate  
(Other instructions on re-  
verse side)Form approved  
Budget Bureau No. 42-R1124

2. LEASE DESIGNATION AND SERIAL NO.

LC-070397

4. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

West Pearl Queen Unit

8. FARM OR LEASE NAME

9. WELL NO.

104

10. FIELD AND TOOL, OR WILDCAT

Pearl Queen

11. SEC. T. R. M. OR BLK. AND  
SURVEY OR AREA

Sec 29-T19S-R35E

12. COUNTY OR PARISH

Lea

13. STATE

NM

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☐ GAS ☐ OTHER ☒ Water Injection Well

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 670, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)

At surface

890' FNL &amp; 1650' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3758' GL

16. Check Appropriate Box To Indicate, Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Check for Casing Leak

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

POH with packer and tubing. Set RBP at 4764'. Set packer at 4255', test 4255'-4767' 1000#; 0 pressure loss in 10 min, pressure BS 800# 10 min, 0 pressure loss. Set packer at 4505', make same test with 0# lost. Set packer at 4630', make same test with 0# lost. POH with RBP. GIH with packer, 2-3/8" tubing, x-over, sub to 4707'. Displace hole with packer fluid. Set packer, test 500#. Start injection 5:45 P.M., 3-30-83. Injection rate 76 BPD with 1900# pressure, 0# casing; no casing leak.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. D. Pitre

TITLE

Area Engineer

ACCEPTED FOR RECORD 3

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

JUL 11 1983