

M. OIL CONS. COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

Form 5-311
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 42-101424
LEASE DESIGNATION AND SERIAL NO.

EC - 070397

IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Water Injection Well
2. NAME OF OPERATOR Gulf Oil Corporation
3. ADDRESS OF OPERATOR P. O. Box 670, Hobbs, NM 88240
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 890' FNL & 1650' FEL
14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, CR, etc.) 3758' GL

7. UNIT AGREEMENT NAME West Pearl Queen Unit
8. FARM OR LEASE NAME
9. WELL NO. 104
10. FIELD AND TOOL, OR WILDCAT Pearl Queen
11. SEC. T. R. M. OR BLM. AND SURVEY OR AREA Sec 29-T19S-R35E
12. COUNTY OR PARISH Lea
13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETION	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other) Repair Casing Flow	☒		☒

SUBSEQUENT REPORT OF:

WATER SHUT OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
(Other)	☐		☐

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

POH with tubing and packer. Set RBP at 4767'. Set packer at 4267', pressure test interval through tubing to 500# at 5 min. Continue moving packer and setting at 500' intervals from 4267' to surface until leak is located. Set cement retainer where necessary. Place 10' sand on RBP. Squeeze leak(s) with Class "C" cement with CaCl. WOC. Drill out cement retainer and cement. Reverse sand off RBP and POH. Set packer at 4767'. Return well to injection.

MAR 18 1983

OIL & GAS
MINERALS MGMT. SERVICE
HOBBS, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

R D Pite

APPROVED

Area Engineer

DATE

3-17-83

(This space for Federal or State office use)

(Orig. Sgd.)

PETER W. CHESTER

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

MAR 23 1983

DATE

FOR

JAMES A. GILLHAM

RECEIVED

MAR 24 1983

O.C.D.
HOBBS OFFICE