Submit 5 Copies
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I	<u>ד</u>	OTRAN	SPORT OIL	AND NA	TURAL GA	\S	66151			
Operator Sirgo Operating, Inc.						Well	APINO. .38)-/	1750	3247	
Address Sirgo Operating	g, inc.					l	()() (1250	$\frac{J \wedge T}{J}$	
P.O. Box 3531	Mi	dland,	Texas 79	702						
Reason(s) for Filing (Check proper box)				X Oth	et (Please expla	iin)				
New Well Change in Transporter of: Recompletion Oil Dry Gas Amend to show two transporters on gas										
Change in Operator		Gas 🔀 Co	· —							
If change of operator give name	744000									
and address of previous operator	ANDIEA	CC								
11. DESCRIPTION OF WELL. Lease Name	ing Formation Kind o			of Lease No.						
West Pearl Queen Unit				Federal on Fee						
Location		<u></u>		1 10	10 5	2.0		11(
Unit Letter : 990 Feet From The North Line and 1980 Feet From The West Line										
Section 29 Township 195 Range 35E, NMPM, Lea County										
THE ENGINEERING AND AND AND	ano nam	200011	A BIEN BI A MET	D. 1. G. 1. G.						
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)										
Shell fixeline										
Name of Authorized Transporter of Casinghead Gas x or Dry Gas				Address (Give address to which approved copy of this farm in to be sent)					nt)	
If well produces oil or liquids,	hillips 66 Natural Gas Co. ell produces oil or liquids, Unit Sec. Twp. Rge.			Is gas actuall		Udess When	a, Texas 79762			
give location of tanks.	of tanks. B 32 19s 35e yes						arch 195	59		
If this production is commingled with that f	from any othe	r lease or poo	l, give commingl	ing order num	ber:					
IV. COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Ding Dack	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)				HOLOVEI	Dechen	Flug Back	lomie ver a	Dill Kes v	
Date Spudded	Date Compl	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.		
Elaystions (I)E DVD DT CD ((a)) Name of Destroing Formation				Top Oil/Gas	Day					
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation							Tubing Depth			
Perforations					Depth Casing Shoe					
					·					
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE				CEMENTI		D				
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE				DEPTH SET		SACKS CEMENT			
V. TEST DATA AND REQUES	T FOR AI	LLOWABI	LE	<u></u>			l			
OIL WELL (Test must be after re				be equal to or	exceed top allo	wable for this	depth or be f	or full 24 hour	·s.)	
Date First New Oil Run To Tank Date of Test					Producing Method (Flow, purp, gas lift, etc.)					
Length of Test	Tubing Press	**************************************		Casing Pressure Choke Size						
202821 00 002	Turing Fressure			Casing Pressure			Ciloxe Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF			
		· · · · · · · · · · · · · · · · · · ·								
GAS WELL Actual Prod. Test - MCF/D	1			BII A						
Actual Prod. Test - MCF/D Length of Test					Bbls. Condensate/MMCF			Gravity of Condensate		
esting Method (puot, back pr.) Tubing Pressure (Shui-in)			Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFICATE OF COMPLIANCE				ے ا		SEDV/	TIONIT		. N. 1	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.				Date Approved						
Outlie Goddson										
Signature				ORIGINAL SIGNED BY JERRY SEXTON ByDISTRICT 1 SHOWN NOW						
Julie Godfrey Production Clerk										
August 7. 1989 (915) 685-0878 Title										
Date										

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.