

Santa Fe, New Mexico

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

**AREA 640 ACRES
LOCATE WELL CORRECTLY**

CACTUS DRILLING COMPANY

PARKS

(Leave)

Well No. 2, in N 1/4 of NW 1/4, of Sec. 29, T. 19s, R. 35e, NMPM.

PEARL QUEEN

Pool.....LEA

..County.

Well is 990 feet from North line and 1980 feet from West line.

of Section 29..... If State Land the Oil and Gas Lease No. is.....

Drilling Commenced 9-15-60, 19..... Drilling was Completed 10-24-60, 19.....

Name of Drilling Contractor..... **actus Drilling Company**

Address **Hobbs New Mexico** **P O Box, 1826**

Elevation above sea level at Top of Tubing Head.....3779.93..... The information given is to be kept confidential until
..... 19.....

OIL SANDS OR ZONES

No. 1, from.....5028.....to.....5035..... No. 4, from.....to.....

No. 2, from.....to..... No. 3, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from to feet.

No. 4, from.....to.....feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
17 1/2"							
13 3/8"	42	new	104	Tex. Pat.			Surface
8 5/8"	24	used	1820	Tex. Pat. Pulled			Intermediate
5 1/2"	15.50	new	5020	flat S.			oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2"	13 3/8	109	100	Halliberton		
11"	8 5/8	1820	none			Hole full
8"	5 1/2	5020	250	Halliberton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Open hole from 5020 ft. to 5039 ft. sand frac with 20,000 gals. refined oil, 20,000 lb. sand using lease oil for load and flush.

Swabbed load oil back, ran pump and rods, pumping well

Result of Production Stimulation.....14 gals. per hour, bailer test, 80 bbls, 24 hours swabbing
after frac

Depth Cleaned Out.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 1820 feet, and from 1820 feet to 5039 feet.
Cable tools were used from 0 feet to 1820 feet, and from 1820 feet to 5039 feet.

Put to Producing 10-31-1920, 1820 PRODUCTION 5039

OIL WELL: The production during the first 24 hours was 60 barrels of liquid of which 100% was oil; 0% was emulsion; 0% water; and 0% sediment. A.P.I. Gravity.....

GAS WELL: The production during the first 24 hours was..... M.C.F. plus..... barrels of liquid Hydrocarbon. Shut in Pressure..... lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt..... 1725	T. Montoya.....	T. Farmington.....
T. Yates..... 3395	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers..... 3555	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg..... 4725	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	175						
0	1795	1795	caliche, red bed, shale				
1795	1920	125	anhy				
1920	3395	1475	salt with anhy				
3395	3555	160	anhy shale				
3555	3950	395	anhy, w/ sand stringers				
3950	4000	50	red sh.				
4000	4725	725	ol. w/ anhy, sand stringers				
4725	4835	110	shale w/ dol. stringers				
4835	4950	115	gray sand				
4950	5039	89	ol. w/ sh. stringers				
			sd. w/ dol. stringers				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator..... Address..... (Date).....

Name..... Date..... Vice-President.....