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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410
Santa Fe, New Mexico 87504-2088

I.	REQ				BLE AND						
Operator	erator							Well API No. 30-025-03248			
Pyramid E		30-025-03248									
14100 San	Pedro. S	Suite 7	'00		San Anto	nio Torr	00 7000	2.2			
Reason(s) for Filing (Check proper be	xx)	,			Oil	her (Please exp	as 1623 Nain)	32		<del></del>	
New Well		Change in			CI	hange in	operato	r from	Sirgo Op	erating,	
Recompletion	Oil		Dry G		II	nc. to P	yramid E	Energy,	Inc. eff	ective	
Change in Operator X  If change of operator give name		ad Gas		nsate	Jı	uly 1, 1	990.				
and address of previous operator	Sirgo Ope	erating	, In	c. P.	O. Box 3	531 Mi	dland, I	Cexas 7	9702		
II. DESCRIPTION OF WEI	LL AND LE		T:								
The Post of the Po								of Lease Lease No. $E-1587$			
Location	OHIIC .	1 110	F	earl (	(ueen)				E-	1587	
Unit LetterJ	:1	.980	_ Feet F	rom The	South Lin	e and19	980 F	eet From The	East_	Line	
Section 29 Tow	nship 1	.98	Range	3	35E , <b>N</b>	МРМ,	Τ.	.ea		County	
III. DESIGNATION OF TR	ANSPODTI	ED OF O	TT AN				L njection		•	<u> </u>	
Name of Authorized Transporter of O	il $\Box$	or Conde	asate	ייט יאא <u>ז עי</u>		ve address to W				ent)	
Name of Authorized Transporter of C	ninghead Car			<u> </u>							
	anighead Gas		or Dry	Gas	Address (Giv	ve address to w	hich approved	copy of this j	form is to be se	ent)	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actuall	y connected?	When	?			
If this production is commingled with t IV. COMPLETION DATA	hat from any oc	her lease or	pool, gi	ve comming	ling order num	ber:					
Designate Type of Completi	on - (X)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Com	pl. Ready to	Prod.		Total Depth			P.B.T.D.	1	. A	
levations (DF, RKB, RT, GR, etc.)  Name of Producing Formation					Top Oil/Gas	Pay	<del></del>	Tubing Depth			
Perforations					<u> </u>			Depth Casin	g Shoe		
1101.5.0155					CEMENTI	NG RECOR	D D	·!			
HOLE SIZE	CA	SING & TU	JBING S	SIZE	<del> </del>	DEPTH SET	·		SACKS CEM	NT	
	<del></del>			<del></del>	<del>                                     </del>						
V TECT DATA AND DECL	ECT FOD	I I OXIV	DIN								
V. TEST DATA AND REQU OIL WELL (Test must be after				all and			11.6				
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Te		oj ioaa e	ou ana musi	Producing Me	exceed top allow, pu	owable for this ump. eas lift. e	depth or be f	for full 24 how	·s.)	
	3				110000000	72103 (1 10W, pa	٠٠٠٠ وما ١٩٠٠ و	,			
Length of Test	Tubing Pre	Tubing Pressure				ire		Choke Size			
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Bbls.			Gas- MCF		
GAS WELL	l <u> </u>				I		<del> </del>	1			
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pre	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIF		COM	TTAN	CE	<u> </u>	<del></del>		L			
I hereby certify that the rules and re-	gulations of the	Oil Conserv	ation		∥ c	DIL CON	ISERV <i>A</i>	ATION I	DIVISIO	Ν	
Division have been complied with a	nd that the info	rmation give	n above								
is true and complete to the best of n	ny knowledge an	nd belief.			Date	Approve	d		JUN	27 1991	
Seatt Scool											
Signature Scott Graef	Produ	ction	Enci-	300=	By	<u> </u>			William.	<del></del>	
Printed Name			Title	reeT_	Title		#************************************	មិ¥ាំ ដល់ទី១២€	) : اناف		
(0/25/90 Date	(312)	490-50 Telep	ohone N	<del></del>							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.