Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

<u>.</u>		TO TH	41121	OHIO	ר אוזט וזא	HUMAL G.					
Operator Sirgo Operating,	Well API No. 3D-025-0324					-71A					
Address								U CO		×40	
P.O. Box 3531	Midlar	nd, Te	xas	79702		(0)					
Reason(s) for Filing (Check proper box) New Well		Channa !:	· ~			ner (Please expl lange in		r from A	rmetrone	Fnorey	
Recompletion	Oil	Change in	Dry C							, 1, 1989	
Change in Operator	Casinghea	d Gas	٠ .	ensate		DII BO O	peracri	5 CIICCI	.rve Jury	1, 1707	
If change of country give name	nstrong		<u> </u>		.0. Box	1973	Roswell	, New Me	xico 88	3201	
II. DESCRIPTION OF WELL					· · · · · · · · · · · · · · · · · · ·			<u> </u>	-		
Lease Name	MIND LICE		Pool I	Name, Includ	ing Formation		Kind	of Lease	1	ease No.	
West Pearl Queen Unit // X Pearl (Que						True Sedent on Fig. 1 = 0.0					
Unit Letter	: 19	80	_ Feet I	rom The	rath Lin	be and $\frac{19}{1}$	80 F	eet From The	Eas	<u>/</u> Line	
Section 29 Townshi	ip 199	<u> </u>	Range	35	E , N	мрм,	Lea			County	
<u>Ш. DESIGNATION OF TRAN</u>	SPORTE	R OF O	IL AN	ND NATU	RAL GAS	TA	In	ectro	n W	ell	
Name of Authorized Transporter of Oil	٦	or Conde	nesie		Address (Gi	ve address to wi	hich approved	copy of this f	orm is to be se	nt)	
Name of Authorized Transporter of Casinghead Gas or Dry Gas						Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.				is gas actuali	y connected?	When	?			
If this production is commingled with that IV. COMPLETION DATA	from any oth	er lease or	pool, gi	ve comming	ing order num	ber:					
	an.	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion Date Spudded	<u> </u>	l Pandu ta			Total Depth	<u> </u>	<u></u>	<u> </u>	İ	İ	
Date Spudded Date Compi. Ready to Prod.					Total Depui			P.B.T.D.			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations						Depth Casing Shoe					
		TIRING	CASI	NG AND	CEMENTI	NG RECOR	<u> </u>	<u> </u>			
HOLE SIZE CASING & TUBING SIZE					CLIVILIAI	DEPTH SET			SACKS CEMENT		
						<u> </u>	 ·	SACKS CEMENT			
V. TEST DATA AND REQUES	T FOR A	LLOWA	RLE				· · · · · · · · · · · · · · · · · · ·				
					be equal to or	exceed top allo	unhle for this	denth or he C	'an G.U 24 haum	- 1	
Date First New Oil Run To Tank Date of Test						be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pressure				Casing Pressu	re		Choke Size			
Actual Prod. During Test	Oil Bhia				Water - Bbls			C. NGE			
	Oil - Bbls.				Water - Dole			Gas- MCF			
GAS WELL											
Actual Prod. Test - MCF/D	Length of T	CEL			Bbls. Condens	sate/MMCF		Gravity of Co	ondensate	 -	
esting Method (pitot, back pr.)	(pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size		
VI ODER ATOR GERMAN					r						
VI. OPERATOR CERTIFICA				ICE		III CON	CEDVA	TIONE			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.					JUL 2 6 1989						
0.0: 911					Date	Approved	1				
Signature ()					By ORIGINAL SIGNED BY JERRY CO.						
Julie Godfrey Prod. Tech					_,	By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR					
Printed Name 20 1989 915 6850000					Title						
Date /		Telep	houe N	0. / <u>/</u>							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.