## NEW EXICO OIL CONSERVATION COMP. JION

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

(Form C-104) Revised 7/1/57

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is defivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:         Gent Oll Georgosetten (Company or Operator)       Lea. State "IN", well No1, in, in				(Place)					<b>Ame 2, 195</b> (Date)	
(Lcase)       (Lcase)         J       Scc			-		• * 11			in	¥	
Later       County. Date Spudded.       A=39=58 3761 !       Date Drilling Completed       5-12=54 5005 !         Please indicate location:       D       C       B       A       Ferousian       5005 !       FERD       5005 !         D       C       B       A       Top 0il/Gas Pay.       4782 !       Name of Frod. Form.       Comen         D       C       B       A       PRODUCING INTERVAL -       Perforations       4782-500() !       Depth       Depth       Depth       Depth       Depth       Cosing Shoe       5009 !       Depth	(Comp	pany or Ope	rator)		(Lease)					
Please indicate location:       Elevation       3761!       Total Depth       5010!       FBTD       5005!         D       C       B       A       Top Oil/Gas Pay       4782!       Name of Frod. Form.       Gamesa         E       F       G       H       Perforations       4732=500()!       Depth	Unit Lotter	, Sec r			, R <b>22</b> =, J	NMPM.,	roart (m		Pe	
D       C       B       A       Top Oil/Gas Pay	Lea	•••••••••••••••••••••••••••••••••••••••								
C       B       A       PRODUCING INTERVAL -         E       F       G       H       Perforations       4732=50001*         C	Please	indicate lo	cation:							
E       F       G       H         Perforations       4732=50001         Open Hole       Casing Shoe       90091       Depth         Open Hole       Casing Shoe       90091       Tuting       90001         OIL WELL TEST -       Natural Prod. Test:       bbls.oil,       Lis water in       hrs,       min. Steed         M       N       O       P       Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volur Choke Nize         M       N       O       P       GAS WELL TEST -       Natural Prod. Test:       B2 bbls.oil,       23       this water in       24prs,       min. Size         GAS WELL TEST -       Natural Frod. Test:       MCF/Day; Hours flowed       Choke Size       Choke Size         Matural Frod. Test:       MCF/Day; Hours flowed       Choke Size       Method of Testing (pitot, tack pressure, etc.):       Test After Acid or Fracture Treatment:       MCF/Day; Hours flowed         Sure       Fret       Sax       Acid or Fracture Treatment:       MCF/Day; Hours flowed       Choke Size         Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand):       Sooog 2000 gallens les oil with 1//OF Acid Casing Tubing         Acid or Fracture Treatment       Obing Tubing       Date first new       Sand Hole Sand Per Co		В	A			Name o	f Fred. Form	Gneen		
F       G       H       Depth										
Copen Hole       Casing Shoe       GOS9       Tuting       GOO1         Copen Hole       Casing Shoe       GOS9       Tuting       GOO1         Cli WELL TEST       Natural Prod. Test:       bbls.oil,       btls water in       hrs,         A       N       O       P       Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volum Choke load oil used):       R2       bbls.oil,       23       btls water in       24       hrs,       min. Size         GAS WELL TEST       -       Natural Prod. Test:       MCE/Day; Hours flowed       Choke Size       Method of Testing (pitot, tack pressure, etc.):       Test After Acid or Fracture Treatment:       MCE/Day; Hours flowed       Choke Size         Size       Feet       Sax       Test After Acid or Fracture Treatment:       MCE/Day; Hours flowed       Choke Size         Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand):       500 grals Mud Acid; 20,000 grallenas ise oil with 1//OF Mic Casing         Cold of Testing       Tubing       Date first new       and 1// Sand Sand Sand Sand Sand Sand Sand Sand	C F	G	H			Depth		Depth		
K J   N   O   P     Natural Prod. Test:   bbls.oil,   Description   Indian   N   O   P     Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volum choke load oil used):   Base of the state				Open Hole		Casing	Shoe900	9Tubing_	5000 t	
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L-5/8       308       300       Choke SizeMethod of Testing:         L-1/2       50091       2050         Sand):       500 gals       Mul Acid: 20,000 gallens lee oil with 1/40 Acid: 20,000 gallens lee oil wi	Size	Feet	Sax							
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