

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-03249
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	E-1587
7. Lease Name or Unit Agreement Name	West Pearl Queen Unit
8. Well No.	128
9. Pool name or Wildcat	Pearl Queen
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3743'	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Injection	2. Name of Operator Pyramid Energy, Inc.
3. Address of Operator 10101 Reunion Place, Ste. 210 San Antonio, TX 78216	4. Well Location Unit Letter O : 660 Feet From The South Line and 1980 Feet From The East Line Section 29 Township 19S Range 35E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3743'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Convert to injection ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

06/22/92 Ran 2 7/8" 6.4# NUE casing inside existing 4 1/2" casing to 5037'.
to Cement 2 7/8" casing with 160 sks. Halliburton Lite cement and 80
07/08/92 sks. Class "C" with .6% Halad-9, .3% CFR-3. Cement did not circulate.
Ran Temperature Survey which indicated top of cement at 1358'.
Obtained verbal approval from OCD Hobbs District Office to bullhead
cement down 4 1/2" x 2 7/8" annulus. Halliburton pumped 50 sks.
Class "C" 3% CaCl₂ down 4 1/2" x 2 7/8" annulus. Temperature Survey
indicated cement from surface down to 318". Perforate 2 7/8" casing
4762-4764, 4907-4917, 4953-4961, 4971-4979 and 4984-4998. Ran 1 1/4"
internally coated tubing and 2 7/8" Baker Model AD-1 tension packer.
Circulated packer fluid and set packer at 4662'. Pressured annulus
to 500 psi and ran state test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Scott Graef TITLE Operations Manager DATE 05/11/94
TYPE OR PRINT NAME Scott Graef TELEPHONE NO. (210) 308-8000

(This space for State Use)

ORIGINAL SIGNED BY JERRY BEXTON

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

6-1-94
AD

JCBN