District I PO Box 1980, Hobbs, NM 88241-1980 District II

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 ack ffice

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<b>30 - 0</b> 25-03249			PEARL QUEEN							' Pool Code	
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