PISTRIBUTI	04	1	l	
SA TAFE	1			
FIE	1			
G.S.	1			
L ID OFFICE	OFFICE			
TRANSPORTER	OIL			
	GAS			
OPERATOR				
PRORATION OF		_		

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWARD

Form C-104 C-11(

FI E		4	AND			Supersedes Old C-104 and (Effective 1-1-65	
L ID OFFICE		AUTHORIZATION TO	TRANSPORT OIL AND NATURAL GAS				•
TRANSPORTER OIL							
OPERATOR GAS				,			
1. PRORATION OFFICE Operator							
Gulf Oil Corporati	on						
P. O. Box 670, Hob	bs. N	.M 88240					
Reason(s) for filing (Check pr							
New Well	,	Change in Transporter of:	Othe	r (Please explain)			
Recompletion Change in Ownership		· ·	/ Gas	To show two	gas transp	orters	
		Casinghead Gas Con	ndensate				
If change of ownership give and address of previous own	name er						
I. DESCRIPTION OF WELL	AND I	FACE			-	· · · · · · · · · · · · · · · · · · ·	
Fedse Mawe		Well No. Pool Name, Including	g Formation	Kind of Le	qse		
West Pearl Queen U	nit_	128 Pearl Que	een - Queen State, Federal or Fee			tate	Legse No
Unit Letter 0	660	Feet From Thesouth				·	
Line of Section 29		3.00		Feet Fro	n The	east	
	Town	Trunge	35E	, имрм, Lea	l		County
DESIGNATION OF TRANS Name of Authorized Transporter	PORTE	ER OF OIL AND NATURAL	GAS				
Shell Pipe Line Con	non L	A of Condensate	Address (Give a	ddress to which app	roved copy of thi	s form is to b	e sent)
Wareen Petroleum Co	of Casin	ghead Gas 🛦 or Dry Gas 🗔	DOX 1910,	Midiand, Tex	as 79701		
Phillips Petroleum	<u>Co</u>		Philling B	Tulsa, which reprise the order	Texas 79	s form is to b	e sent)
If well produces oil or liquids, give location of tanks.	,	Init Sec. Twp. P.ge. B 32 19S 35E	is gas actually of		nen	7700	
If this production is commingi	ed with	that from any other lease or pool		g order	Ukn		
		Tau to to					
Designate Type of Com		- (X)	Lisen Hell , MOI	kover Deepen	Plug Back	Same Restv.	Diff. Restv
Date Spuaded	P	ate Compl. Ready to Prod.	Total Depth		P.B.T.D.	·	<u></u>
Elevations (DF, RKB, RT, GR,	tc.j N	ame of Producing Formation	Top Oil/Gas Pay				
Perforations					Tubing Depth		
					Depth Casing	Shoe	
		TUBING, CASING, AN	D CEMENTING R	ECORD			
HOLE SIZE		CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT		T
						·	
EST DATA AND REQUES	T FOR	ATTOWARTE (T)					
OII, WELL Date First New Oil Run To Tanki		able for this de	ifter recovery of tota epth or be for full 24			i to or excee	d top allow-
	Da	te of Test	Producing Method	(Flow, pump, gas li	t, etc.)		
ength of Test	Tu	bing Pressure	Casing Pressure		Choke Size		
Actual Prod. During Test	110	- Bble.	Was a State				
		··	Water - Bble.		Gas-MCF		
AS WELL					1		
Actual Prod. Test-MCF/D	Len	agth of Test	Bbls, Condensate/				_
esting Method (pitot, back pr.)			Dois. Condensate/	MMCF	Gravity of Conc	ieneate	
Total withou (publ., back pr.)	Tub	ing Pressure (Shut-in)	Casing Pressure (1	Shut-in)	Choke Size		
ERTIFICATE OF COMPLI	ANCE						
				L CONSERVA			
	fy that the rules and regulations of the Oil Conservation ave been complied with and that the information given and complete to the best of my knowledge and belief.		APPROVED_	BY Orie. Signed by		, 19	
ove is true and complete to	the best	t of my knowledge and belief.	BY	Orig.	Signed by		
-1.4			TITLE		· · · · · · · · · · · · · · · · · · ·		
H. O. Homa	onl	/		to be filed in co			
3. J. Ban	enature)		If this is a	request for allows	hia far a namin		
rea Engineer		<u> </u>	tests taken on t	he well in accord	ence with RUL	tion of the c L 111,	deviation
11-9-73	Title)		acre of Heat Wild	of this form must recompleted well	₹.		
	Date)			y Sections I, II,		changes o	f owner,

Fili out only Sections I. II. III, and VI for changes of owner, well name or number, or transporten or other such change of condition.