

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-1587	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		West Pearl Queen Unit
3. Address of Operator		8. Farm or Lease Name
Box 670, Hobbs, New Mexico 88240		
4. Location of Well		9. Well No.
UNIT LETTER <u>0</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM		10. Field and Pool, or Willcat
THE <u>West</u> LINE, SECTION <u>29</u> TOWNSHIP <u>19-S</u> RANGE <u>35-E</u> NMPM.		Pearl Queen
15. Elevation (Show whether OF, RT, GR, etc.)		12. County
3743' GL		Lea

16. Check Appropriate Box To Indicate Use of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	PEREMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		Acidized	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5011' TD.

Pumped 20 barrels of oil and 500 gallons of 15% NE acid down casing over 4-1/2" casing perforations 4972-74' and open hole interval 4989' to 5011'. Flushed with 52 barrels of oil. Maximum pressure 0#. Injection rate 2 BPM. Returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. D. Kalltger TITLE Area Engineer DATE June 26, 1972

APPROVED BY Joe D. Ramey DATE JUN 27 1972  
CONDITIONS OF APPROVAL, IF ANY: Dist. I, Supv.

RECEIVED

JUN 21 1972

OIL CONSERVATION COMM.  
HOBBS, N. M.

RECEIVED  
JUN 21 1972  
HOBBS, N. M.