

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 31106)

1960 APR 2 11 6 43

COMPANY Gulf Oil Corporation Box 2167, Hobbs, New Mexico
(Address)

LEASE LeaState "IH" WELL NO. 2 UNIT 0 S 29 T 19-S R 35-E

DATE WORK PERFORMED Mar. 23-30, 1959 POOL Pearl Queen

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 16 1/2 jts (4977') 4-1/2" OD 9.50# J-55 SS casing. Set and cemented at 4989' in 2 stages with total of 2173 sacks 4% Gel Incor cement. 1st stage with 1676 sacks. 2nd stage thru DV tool at 2013' with 197 sacks. Circulated approximately 5 sacks cement. Plug at 2013'. Maximum pressure, 1st stage 1500#, 2nd stage 1000#. Job complete 6:00 p.m. 3-29-59.

After waiting over 30 hours, tested 4-1/2" casing with 1000# for 30 minutes. No drop in pressure. Drilled out to 4987'. Tested with 1000# for 30 minutes. No drop in pressure.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]
Title _____
Date _____

Name [Signature]
Position Area Production Supt.
Company Gulf Oil Corporation