U.S.G.S. LAND OFFICE OPERATOR SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 7. Unit Agreement Name	NO. OF COMIES RECEIVED DISTRIBUTION SANTA FE		Form C-135 Supersedes GtJ C-102 and C-103	
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Box 670, Hobbs, New Mexico Comment of Bell	Gulf Oil Corpore	ation		8. Farm or Lease Name
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK TEMPORARILY ABARDON CHARGE PLANS CH		New Mexico		9. Well No.
TOWNSHIP 10-8 RANGE 35-8 NAME. 15. Elevation (Show whether DF, RT, GR, etc.) 12. County 3731 GL Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PREFORM REMEDIAL WORK TEMPORABILY ABANDON CHANGE PLANS CHANGE PLANS				10. Field and Hool, or Wildcat
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COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JOB OTHER Brilled despers, acidized and free treated OTHER Brilled despers, acidized and free treated Work) SEE RULE 110S. SO30! Th. Drilled desper with 3-7/8" bit to 5030!. Dumped 250 gallens of double inhibited acid ahead of free. Free treated open hole interval with 5500 gallens of gelled water contains 1/2 to 1/2 SPG. Flushed with 20 barrels of water. Treating pressure 3000/, ISIP 1k00/, after 5 min 1100/. AIR 8.2 bpm. Ran tubing, rods and pump and returned well to production	PERFORM REMEDIAL WORK		PLUG AND ABANDON REMEDIAL WORK	
CASING TEST AND CEMENT JOB OTHER Drilled deeper, acidized and free treated work) SEE RULE 1103. SO30! TD. Drilled deeper with 3-7/8° bit to 5030'. Dumped 250 gallens of double inhibited acid ahead of free. Free treated open hole interval with 5500 gallens of galled water contains 1/2 to 1/5 SPG. Flushed with 20 barrels of water. Treating pressure 3000, ISIP 1800, after 5 min 1100%. AIR 8.2 bpm. Ean tubing, rods and pump and returned well to production	TEMPORARILY ABANDON	<u></u>		≒
Brilled deeper, acidized and free treated works see Rule 1103. 5030' Th. Drilled deeper with 3-7/8" bit to 5030'. Dumped 250 gallons of double inhibited acid shead of free. Free treated open hole interval with 5500 gallons of gallon after containing 1/2 to 1/5 SPG. Flushed with 20 berrels of meter. Treating pressure 3000/s, ISTP 1400/s, after 5 min 1100/s. AIR 8.2 bpm. Ran tubing, rods and pump and returned well to production.	BULL OR ALTER CASING]		PEUG AND ABANDONMENT
Brilled desper, acidized and free treated work; see RULE 1103. \$030' TD. Drilled desper with 3-7/8" bit to 5030'. Dumped 250 gallens of double inhibited acid ahead of free. Free treated open hole interval with 5500 gallens of gelled water containing 1/2 to 1 SPG. Flushed with 20 barrels of water. Treating pressure 3000, ISIP 1100%, after 5 min 1100%. AIR 8.2 bpm. Ran tubing, rods and pump and returned well to production.				
So30: TO. Drilled deeper with 3-7/8° bit to 5030°. Dumped 250 gallens of double inhibited acid ahead of frac. Free treated open hole interval with 5500 gallens of gelled water contains 1/2 to 1/5 SPG. Finahed with 20 berrels of water. Treating pressure 3000°, ISIP 1800°, after 5 min 1100°. AIR 8.2 bpm. Ran tubing, rods and pump and returned well to production.	J*#58			L_
Solo! The Drilled deeperwith 3-7/8" bit to 5030'. Dumped 250 gallens of double inhibited acid ahead of free. Free treated open hole interval with 5500 gallens of galled water containing 1/2 to 1# SPG. Flushed with 20 barrels of water. Treating pressure 3000#, ISIP 1600#, after 5 min 1100#. AIR 8.2 bpm. Ran tubing, rods and pump and returned well to production.	1. Harribe Proposed or Co	mpleted Operations (Clea	uly state all pertinent details, and give portinger details	aidised and free treated
	Drilled deeps ahead of frac. 1/2 to 1# SPG.	Final treated of	pen hole interval with 5500 gallons O barrals of water. Treating resea	of gelled water containing
ORIGINAL SIGNED BY			and complete to the best of my knowledge and belief.	
IGNED C. D. BORLAND TITLE Area Production Manager DATE April 6. 1065	ORIGINAL SIG	NED BY	Area Production Management	A
GRED C. D. BORIAND TITLE Area Production Hanager DATE April 6, 1965	2. BORI	1.	HILE TOOMS WANT WINE GE	DATE APPLI 0, 1905
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CONDITIONS OF APPROVAL, IF ANY: