## (Form C-104: Revised 7/1/57

## REQUEST FOR (OIL) - (CANS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during dalendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				(Place)		December 1	<b>D, 1959</b> (Date)
hlf oi	IEREBY R  Corpore  mpany or Op	ition	G AN ALLOWABLE FO		AS:, in	SW 1/4	SW 1/4.
			(Lease T. 19-S , R. 35-	) <b>E</b> nmpm	Pearl O	) ėsn	
•							
	e indicate l	Cation:	Elevation 373	7 Total Depth	4950'	FBTJ4	-21-59 945'
D	C B	A	Top Oil/ Pay 4794  PRODUCING INTERVAL -	Name of Frod	d. Form. Q	106N	
E	F G	Н	Perforations 4794-		· · · · · · · · · · · · · · · · · · ·	Depth Tubing 4	9061
L	K J	I	OIL WELL TEST -				
M c	N O	P	Natural Prod. Test:  Test After Acid or Fractuload oil used):  66	re Treatment (after recov	very of volume	of oil equal t	to volume of
	S & WL		GAS WELL TEST - Natural Prod. Test:				
ibing Casing and Comenting Records			Method of Testing (pitot, Test After Acid or Fractu				
8-5/8*	115'	100	Choke SizeMetho				
-1/2" 4949' 250		250	Acid or Fracture Treatment				
2-3/8"	49061		Casing 2900- Tubing Press.	Date first new oil run to tanks_	December	1-3# SPO	
			Oil Transporter	Shell Pipeline Co	rporation		
			Gas Transporter	Warren Fetroleum	Corp.		
1arks:							
I hereb	······································	at the info-	ration since the second				
			nation given above is true	Gulf Oil	Corpore to Company or Ope	on	
OII	CONSER	VATION Ó	OMMISSION		(Signature)		
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e		, <b>f</b>		Name Gulf Oil	Corpore ti	<b>ó</b> n	