NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Galf Oil Corporation							2167	Habba	Here	Maria 3	[]
l.ease			1 1			Section		nip.		Range	
erformed .	Pool		3		<u> </u>	29	 	19-5		<u> </u>	35-B
21-22, 195	9							Les			
: D-::::: O											
	erations				nent Job		[]] Othe	r (Explai	n):		
_											
or 250 sail 17', Maxing of 1892' whiting or sesure. Died bottom of	mum press '. Maxis ver 30 ho rilled DV	ure 160 mm pres mrs, te	of. 2n sure llisted li-	tages d sta 00#. 1/2#	ge thi Ge thi Compl Casing	t stag ru DV Lete 2 g with	e with tool a :30 p. 1000#	200 s t 1892 m. 11-	acks. 'with 21-59. Ominu	Botte 50 se	m plug icks.
	FIL	L IN BEI			DIAL W			ONLY			
			ORI	GINAL							
F Elev. T D			PBT			Producing Interval		al	Completion Date		
bing Diameter Tubing		; Depth		Oil String Diame		ter	Oil Stri		ng Depth		
terval(s)				<u>-</u>							
erval					Producin	ig Forma	tion(s)				
			RESUL	TS OF	WORK	OVER	·		 -		
Date of Oi Test		Production BPD		Gas Producti MCFPD					GOR feet/B	Вы	as Well Potential MCFPD
								2.84			
OIL CONSE	RVATION C	OMMISSION	<u> </u>	<u></u>	I herei	best of	y that the my knowle	informat	ion given	above is	s true and complete
		M			Name Positio		7 4	<u>, \(\) (\</u>		. ((_	-
					1	A٧	₩ee Pr⊷	ichic ti c	n Supt	. .	
	Galf O Los State erformed 21-22, 195 Ing Drilling Operation of 250 satisting or los at 1892 whiting or los bottom op in present erval(s) erval Date of Test	Galf Oil Corpor Loa State "IH" erformed 21-22, 1959 Ing Drilling Operations Ing ount of work done, nature and present in the state of the state	Gulf Oil Corporation Lea State "IH" erformed 21-22, 1959 Pool THIS !! Ing Drilling Operations	Gulf Oil Corporation Les State TIF	Galf Oil Corporation Lea State "IH" Pool THIS IS A REPORT OF: Remedial Work Sount of work done, nature and quantity of materials used, Sof 1ts, 1938', 1-1/2" OD 9.50# J-55 SS of 250 sacks 15 Gel Incer in 2 stages 17', Maximum pressure 1600#. 2nd stages 17', Maximum pressure 1600#. 2nd stages 18' Maximum pressure 11:00#. Waiting over 30 hours, tested 1:-1/2" Resure. Drilled DV tool and tested be be betten coment plut to 1915' and tested be pin pressure. TD Position FILL IN BELOW FOR REME ORIGINAL TD PBTD Ster Tubing Depth RESULTS OF Date of Oil Production Gas Produc MCFPI OIL CONSERVATION COMMISSION OIL CONSERVATION COMMISSION	Galf Oil Corporation Lea State "IH" THIS IS A REPORT OF: (Check in a point of work done, nature and quantity of materials used, and result of 250 sacks in Gal Incer in 2 stages. 1st. 17', Maximum pressure 1600%. 2nd stage that are at 1892'. Maximum pressure 11,00%. Complete the count of bottom coment plut to 1915' and tested below with the count of bottom coment plut to 1915' and tested in pin pressure. Position FILL IN BELOW FOR REMEDIAL WORLD IN pressure. To PBTD To PBTD To PBTD To PBTD To PBTD To PBTD This is a REPORT OF: (Check in a point in pressure in a point in pressure in a point in pressure in a point in pressure.) Position FILL IN BELOW FOR REMEDIAL WORLD IN pressure. Position FILL IN BELOW FOR REMEDIAL WORLD IN pressure. Production To PBTD To PBTD To PBTD There is a production gas Production MCFPD OIL CONSERVATION COMMISSION I here to the Name	Galf Oil Corporation Lea State *IF* Well No. Unit Letter Section	Galf Oil Corporation Castate "IH" Well No. Unit Letter Section Townsi Name	Galf Oil Corporation Lea State "IIP" Well No. Unit Letter Section Township 19-Section 19-Sectio	Calf Oil Corporation Lea State "IH" Section Township 19-S 19-S	Gelf Oil Corporation Lea State "IH" Selicon Section formship Speciformed Spe